

# OpenDSS – Alimentador teste IEEE 4 barras

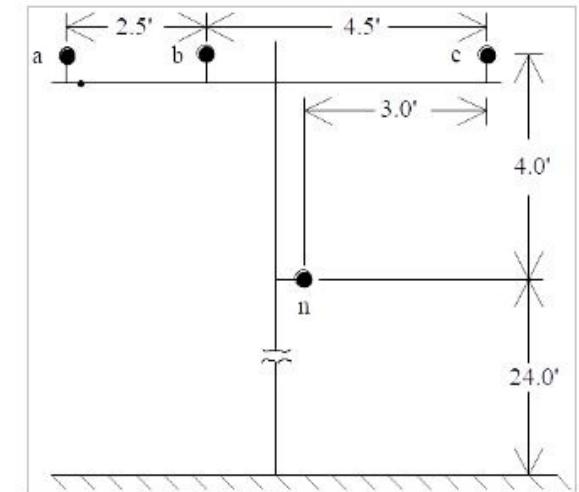
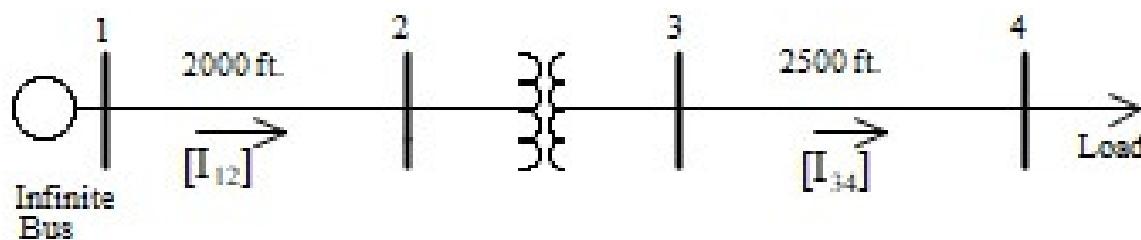


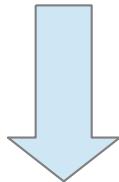
Figure 2 – Pole Configuration

Phase Conductor: 336,400 26/7  
GMR = 0.0244 ft., Resistance = 0.306  $\Omega$ /mile, Diameter = 0.721 inch

Neutral Conductor: 4/0 6/1 ACSR  
GMR = 0.00814 ft., Resistance = 0.592  $\Omega$ /mile, Diameter = 0.563 inch

# OpenDSS – Começando Script

- 1) Sempre começar com clear
- 2) Colocar nome do circuito==> circuit.NOME
- 3) Colocar baseKV e numero de fases
- 4) Colocar capacidade da fonte ~mvasc3



```
clear  
  
! Sistema teste de 4 barras da IEEE  
  
new object= circuit.4Barras basekV=12.47 phases=3  
~ mvasc3=200000
```

# OpenDSS – Definindo Condutores e geometria

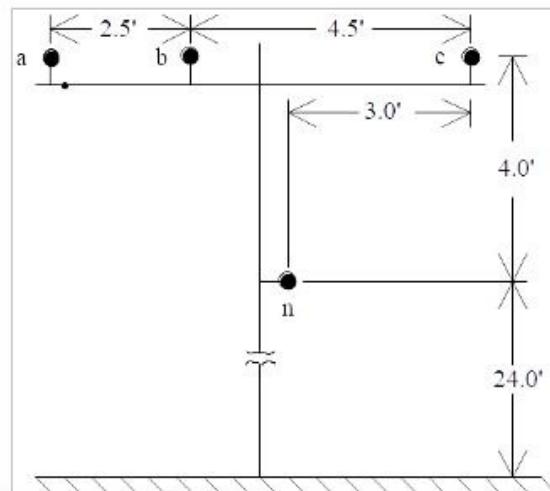


Figure 2 – Pole Configuration

Phase Conductor: 336,400 26/7

GMR = 0.0244 ft., Resistance = 0.306 Ω/mile, Diameter = 0.721 inch

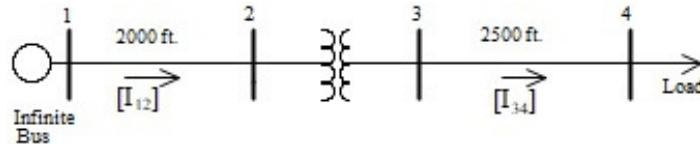
Neutral Conductor: 4/0 6/1 ACSR

GMR = 0.00814 ft., Resistance = 0.592 Ω/mile, Diameter = 0.563 inch

```
! Definindo geometria da linha  
new linegeometry.4fios nconds=4 nphases=3 reduce=yes  
~ cond=1 wire=condutor units=ft x=-4 h=28  
~ cond=2 wire=condutor units=ft x=-1.5 h=28  
~ cond=3 wire=condutor units=ft x=3 h=28  
~ cond=4 wire=neutro units=ft x=0 h=24
```

```
! Definindo condutores  
new wiredata.condutor Runits=mi Rac=0.306 GMRunits=ft GMRac=0.0244 Radunits=in Diam=0.721  
new wiredata.neutro Runits=mi Rac=0.592 GMRunits=ft GMRac=0.00814 Radunits=in Diam=0.563
```

# OpenDSS – Definindo linhas e transformador



Nome das barras no script:

n1 , n2, n3 e n4

Elementos conetados

n1 =sourcebus

n1 – n2 ==> linha1

n2 – n3 ==> transformador

n3 – n4 ==> linha2

n4 ==> carga1



```
! Linha 12.47 KV
new line.linha1 geometry=4fios length=2000 units=ft bus1=sourcebus bus2=n2

! Linha 4.16 KV
new line.linha2 bus1=n3 bus2=n4 geometry=4fios length=2500 units=ft
```

Three-Phase Transformer Data:

Connection	kVA	kVLL-high	kVLL-low	R - %	X - %
Step-Down	6,000	12.47	4.16	1.0	6.0



```
! Transformador trifásico 12.47/4.16 KV Y-Y
new transformer.trafo1 xhl=
~ wdg=1 bus=n2 conn=wye kV=12.47 kVA=6000 %r=0.5
~ wdg=2 bus=n3 conn=wye kV=4.16 kVA=6000 %r=0.5
```

# OpenDSS – Definindo carga

Closed Connections Load Data:

	Balanced
Phase-1	
kW	1800
Power Factor	0.9 lag
Phase-2	
kW	1800
Power Factor	0.9 lag
Phase-3	
kW	1800
Power Factor	0.9 lag



```
! Carga equilibrada conectada em estrela 4.16 KV  
new load.carga1 phases=3 bus1=n4 conn=wye kV=4.16 kW=5400 pf=0.9 model=1  
~ vminpu=0.75 ! potencia constante ate atingir 0.75 p.u. de tensao
```

# Script Completo

```
clear

! Sistema teste de 4 barras da IEEE

new object=circuit.4Barras basekV=12.47 phases=3
~ mvasc3=200000

! Definindo condutores
new wiredata.condutor Runits=mi Rac=0.306 GMRunits=ft GMRac=0.0244 Radunits=in Diam=0.721
new wiredata.neutro Runits=mi Rac=0.592 GMRunits=ft GMRac=0.00814 Radunits=in Diam=0.563

! Definindo geometria da linha
new linegeometry.4fios nconds=4 nphases=3 reduce=yes
~ cond=1 wire=condutor units=ft x=-4 h=28
~ cond=2 wire=condutor units=ft x=-1.5 h=28
~ cond=3 wire=condutor units=ft x=3 h=28
~ cond=4 wire=neutro units=ft x=0 h=24

! Transformador trifasico 12.47/4.16 KV Y-Y
new transformer.trafo1 xhi=6
~ wdg=1 bus=n2 conn=wye kV=12.47 kVA=6000 %r=0.5
~ wdg=2 bus=n3 conn=wye kV=4.16 kVA=6000 %r=0.5

! Linha 12.47 KV
new line.linha1 geometry=4fios length=2000 units=ft bus1=sourcebus bus2=n2

! Linha 4.16 KV
new line.linha2 bus1=n3 bus2=n4 geometry=4fios length=2500 units=ft

! Carga equilibrada conectada em estrela 4.16 KV
new load.carga1 phases=3 bus1=n4 conn=wye kV=4.16 kW=5400 pf=0.9 model=1
~ vminpu=0.75 ! potencia constante ate atingir 0.75 p.u. de tensão
Solve

show voltages LN Nodes
```

# Resultado Tensões

LINE-GROUND and LINE-LINE VOLTAGES BY BUS & NODE									
Bus	Node	VLN (kV)	Angle	pu	Base kV	Node-Node	VLL (kV)	Angle	pu
SOURCEBUS	1	7.1985	/_ 0.0	0	0.000	1-2	12.47	/_ 30.0	0
-	2	7.2011	/_ -120.0	0	0.000	2-3	12.47	/_ -90.0	0
-	3	7.1985	/_ 120.0	0	0.000	3-1	12.47	/_ 150.0	0
N2 .....	1	7.1061	/_ -0.4	0	0.000	1-2	12.339	/_ 29.7	0
-	2	7.1418	/_ -120.3	0	0.000	2-3	12.352	/_ -90.4	0
-	3	7.1203	/_ 119.6	0	0.000	3-1	12.32	/_ 149.6	0
N3 .....	1	2.2474	/_ -3.7	0	0.000	1-2	3.9071	/_ 26.6	0
-	2	2.2693	/_ -123.5	0	0.000	2-3	3.9213	/_ -93.6	0
-	3	2.2558	/_ 116.4	0	0.000	3-1	3.9021	/_ 146.3	0
N4 .....	1	1.9204	/_ -9.1	0	0.000	1-2	3.4381	/_ 22.5	0
-	2	2.0644	/_ -128.3	0	0.000	2-3	3.5198	/_ -99.4	0
-	3	1.983	/_ 110.9	0	0.000	3-1	3.3799	/_ 140.3	0

# Resultado Correntes

4Barras\_Curr\_Elem.Txt - Bloco de Notas  
Arquivo Editar Formatar Exibir Ajuda

CIRCUIT ELEMENT CURRENTS  
(Currents into element from indicated bus)

Power Delivery Elements

Bus	Phase	Magnitude, A	Angle	(Real)	+j (Imag)
ELEMENT = "Vsource.SOURCE"					
SOURCEBUS	1	347.39	/_ 145.1	= -284.76	+j 198.98
SOURCEBUS	2	323.24	/_ 25.8	= 290.94	+j 140.84
SOURCEBUS	3	336.41	/_ -95.0	= -29.26	+j -335.13
-----					
SOURCEBUS	0	347.39	/_ -34.9	= 284.76	+j -198.98
SOURCEBUS	0	323.24	/_ -154.2	= -290.94	+j -140.84
SOURCEBUS	0	336.41	/_ 85.0	= 29.26	+j 335.13
ELEMENT = "Transformer.TRAFO1"					
N2	1	347.39	/_ -34.9	= 284.76	+j -198.99
N2	2	323.24	/_ -154.2	= -290.95	+j -140.83
N2	3	336.41	/_ 85.0	= 29.27	+j 335.14
N2	0	23.546	/_ 168.5	= -23.076	+j 4.682
N2	Resid	5.744E-007	/_ -51.6	= 3.5686E-007	+j -4.5009E-007
-----					
N3	1	1041.3	/_ 145.1	= -853.59	+j 596.48
N3	2	968.96	/_ 25.8	= 872.16	+j 422.16
N3	3	1008.4	/_ -95.0	= -87.74	+j -1004.6
N3	0	70.581	/_ -11.5	= 69.171	+j -14.035
N3	Resid	3.7325E-006	/_ -34.5	= 3.0747E-006	+j -2.1161E-006
ELEMENT = "Line.LINHA1"					
SOURCEBUS	1	347.39	/_ -34.9	= 284.76	+j -198.98
SOURCEBUS	2	323.24	/_ -154.2	= -290.94	+j -140.84
SOURCEBUS	3	336.41	/_ 85.0	= 29.26	+j 335.13
SOURCEBUS	Resid	23.545	/_ 168.5	= -23.075	+j 4.6821
-----					
N2	1	347.39	/_ 145.1	= -284.76	+j 198.99
N2	2	323.24	/_ 25.8	= 290.95	+j 140.83
N2	3	336.41	/_ -95.0	= -29.27	+j -335.14
N2	Resid	23.546	/_ -11.5	= 23.076	+j -4.682

# Trabalho para casa

Simular o sistema teste da IEEE de transmissão de 14 barras

- 1) Apresentar o arquivo “.DSS”
- 2) Se necessário criar o arquivo de definição de linhas “.DSS”
- 3) Apresentar tensões nodais, potência total ativa e reativa, e perdas
- 4) Não considerar limite de reativo para os geradores

Dados disponíveis em (só será aceito essa fonte para comparação de resultados):

[http://labs.ece.uw.edu/pstca/pf14/pg\\_tca14bus.htm](http://labs.ece.uw.edu/pstca/pf14/pg_tca14bus.htm)

# IEEE Common Data Format

	Tipo de barra		P carga (MW)		Q carga (Mvar)		P gen (MW)		Tensão (p.u.)		b-shunt		
	1	2	3	4	5	6	7	8	9	10	11	12	
08/19/93 UW ARCHIVE													
BUS DATA FOLLOWS	100.0	1962	IEEE 14	Bus Test Case	14 ITEMS	232.4	-16.9	0.0	1.060	0.0	0.0	0.0	
1 Bus 1	HV	1	1	3	1.060	0.0	0.0	0.0	0.0	0.0	0.0	0.0	
2 Bus 2	HV	1	1	2	1.045	-4.98	21.7	12.7	40.0	42.4	0.0	1.045	
3 Bus 3	HV	1	1	2	0.010	-12.72	94.2	19.0	0.0	23.4	0.0	1.010	
4 Bus 4	HV	1	1	0	1.019	-10.33	47.8	-3.9	0.0	0.0	0.0	0.0	
5 Bus 5	HV	1	1	0	1.020	-8.78	7.6	1.6	0.0	0.0	0.0	0.0	
6 Bus 6	LV	1	1	2	1.070	-14.22	11.2	7.5	0.0	12.2	0.0	1.070	
7 Bus 7	ZV	1	1	0	1.062	-13.37	0.0	0.0	0.0	0.0	0.0	0.0	
8 Bus 8	TV	1	1	2	1.090	-13.36	0.0	0.0	0.0	17.4	0.0	1.090	
9 Bus 9	LV	1	1	0	1.056	-14.94	29.5	16.6	0.0	0.0	0.0	0.0	
10 Bus 10	LV	1	1	0	1.051	-15.10	9.0	5.8	0.0	0.0	0.0	0.0	
11 Bus 11	LV	1	1	0	1.057	-14.79	3.5	1.8	0.0	0.0	0.0	0.0	
12 Bus 12	LV	1	1	0	1.055	-15.07	6.1	1.6	0.0	0.0	0.0	0.0	
13 Bus 13	LV	1	1	0	1.050	-15.16	13.5	5.8	0.0	0.0	0.0	0.0	
14 Bus 14	LV	1	1	0	1.036	-16.04	14.9	5.0	0.0	0.0	0.0	0.0	
-999	r (p.u.) x (p.u.) b-linha (p.u.)												
BRANCH DATA FOLLOWS	20 ITEMS												
1	2	1	1	0	0.01938	0.05917	0.0528	0	0	0	0.0	0.0	
1	5	1	1	0	0.05403	0.22304	0.0492	0	0	0	0.0	0.0	
2	3	1	1	0	0.04699	0.19797	0.0438	0	0	0	0.0	0.0	
2	4	1	1	0	0.05811	0.17632	0.0340	0	0	0	0.0	0.0	
2	5	1	1	0	0.05695	0.17388	0.0346	0	0	0	0.0	0.0	
3	4	1	1	0	0.06701	0.17103	0.0128	0	0	0	0.0	0.0	
4	5	1	1	0	0.01335	0.04211	0.0	0	0	0	0.0	0.0	
4	7	1	1	0	0.0	0.20912	0.0	0	0	0	0.0	0.0	
4	9	1	1	0	0.0	0.55618	0.0	0	0	0	0.0	0.0	
5	6	1	1	0	0.0	0.25202	0.0	0	0	0	0.0	0.0	
6	11	1	1	0	0.09498	0.19890	0.0	0	0	0	0.0	0.0	
6	12	1	1	0	0.12291	0.25581	0.0	0	0	0	0.0	0.0	
6	13	1	1	0	0.06615	0.13027	0.0	0	0	0	0.0	0.0	
7	8	1	1	0	0.0	0.17615	0.0	0	0	0	0.0	0.0	
7	9	1	1	0	0.0	0.11001	0.0	0	0	0	0.0	0.0	
9	10	1	1	0	0.03181	0.08450	0.0	0	0	0	0.0	0.0	
9	14	1	1	0	0.12711	0.27038	0.0	0	0	0	0.0	0.0	
10	11	1	1	0	0.08205	0.19207	0.0	0	0	0	0.0	0.0	
12	13	1	1	0	0.22092	0.19988	0.0	0	0	0	0.0	0.0	
13	14	1	1	0	0.17093	0.34802	0.0	0	0	0	0.0	0.0	
-999	LOSS ZONES FOLLOWS												
	1 ITEMS												
1	IIEEE 14	BUS TEST CASE											
-99													
INTERCHANGE DATA FOLLOWS	1 ITEMS												
1	2	Bus	2	HV	0.0	999.99	IEEE14	IEEE 14	Bus	Test	Case		
-9													
TIE LINES FOLLOWS	0 ITEMS												
-999													
END OF DATA													

Tipo barra:

3: slack

0:PQ

1:PV

TAP==>a:1

b-linha: total (b/2+b/2)

Mais detalhes



<http://labs.ece.uw.edu/pstca/formats/cdf.txt>