



QFL4520 – Química Ambiental II

Parte II – Recursos Naturais

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Parte II – Recursos Naturais: Energia e Água

- *Energia - produção e usos;*
- *Combustíveis fósseis;*
- *Energia nuclear;*
- *Energia de fontes renováveis;*
- *Água – produção e uso.*



Aula 5:

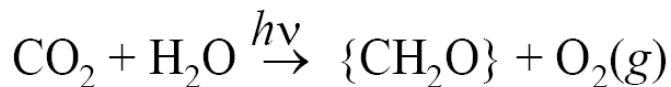
- *Combustíveis fósseis;*



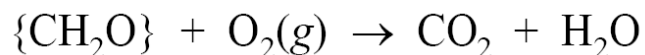
Combustíveis Fósseis

Formação dos Combustíveis Fósseis

Fotossíntese



Respiração



*Produtividade primária líquida:
Carboidratos produzidos - consumidos*

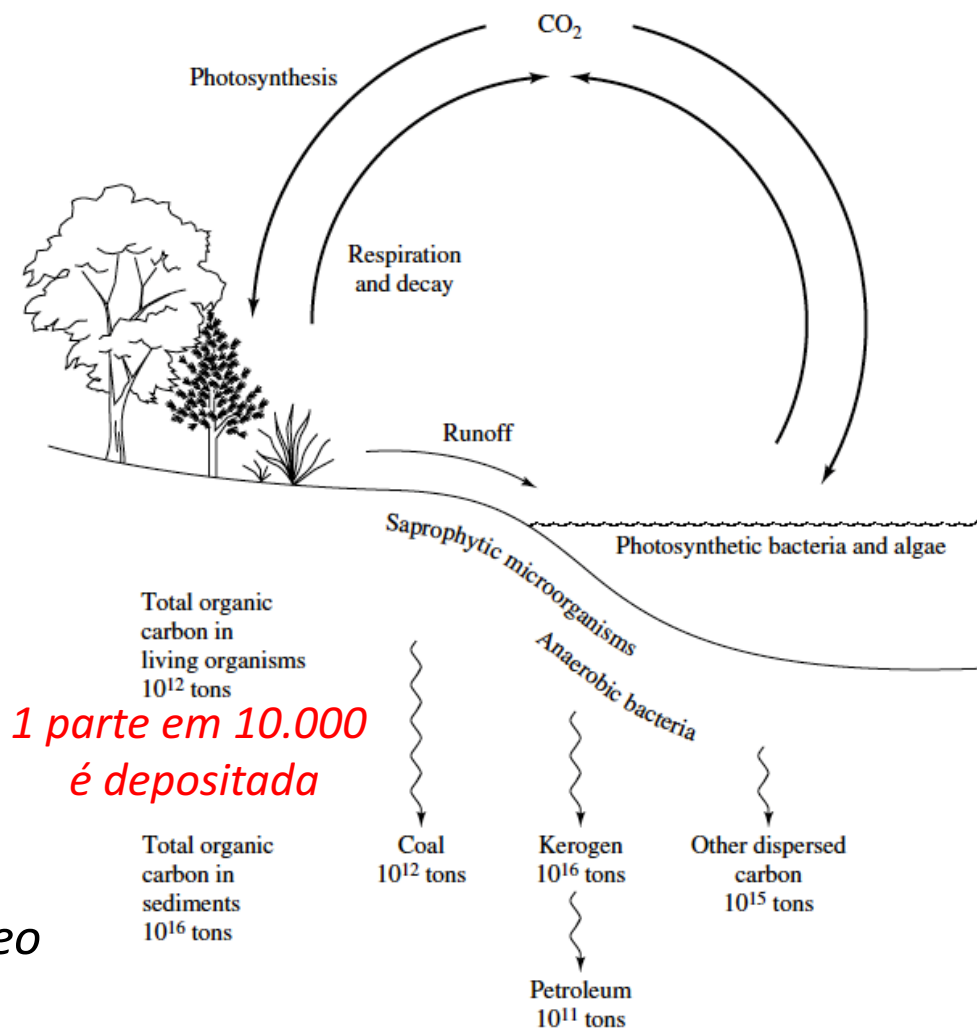
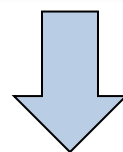


Figure 2.1 Burial of organic carbon in the formation of fossil fuels. Source: Adapted from G. Ourisson et al. (1984). The microbial origin of fossil fuels. *Scientific American* 251(2):44-51. Reprinted with permission from J. Kuhl.

*“Carbono reduzido” acumulado
forma carvão, gás natural e petróleo
ao longo de muito tempo*

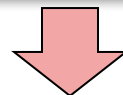
Formação do Petróleo e Gás Natural

Fotossíntese nos oceanos
25 a 50 bilhões ton/ano de "carbono reduzido"

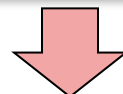


*Pequena fração é incorporada
ao sedimentos (sem oxigênio)*

Sedimentos cobertos por areia e argila
(camada orgânica compacta numa matriz rochosa porosa)



Bactérias anaeróbias digerem o material
(removendo N e O)



Aumento de P e T = rearranjos e liberação de Metano e
Hidrocarbonetos leves



Petróleo (na matriz porosa) / Metano (sob rocha impermeável)



Formação do Petróleo

Composto encontrado na membrana de bactérias

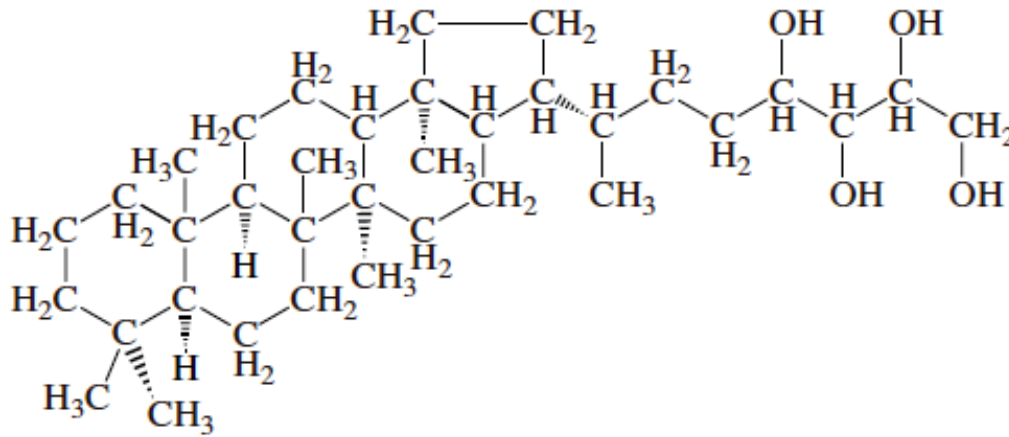
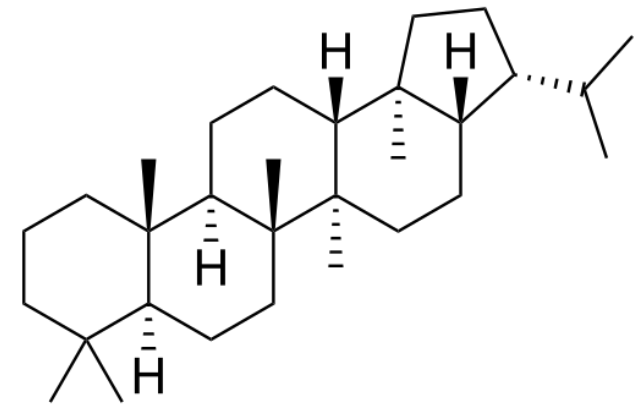


Figure 2.2 The structure of bacteriohopanetetrol.

Hopano, encontrado no petróleo





Formação do Petróleo

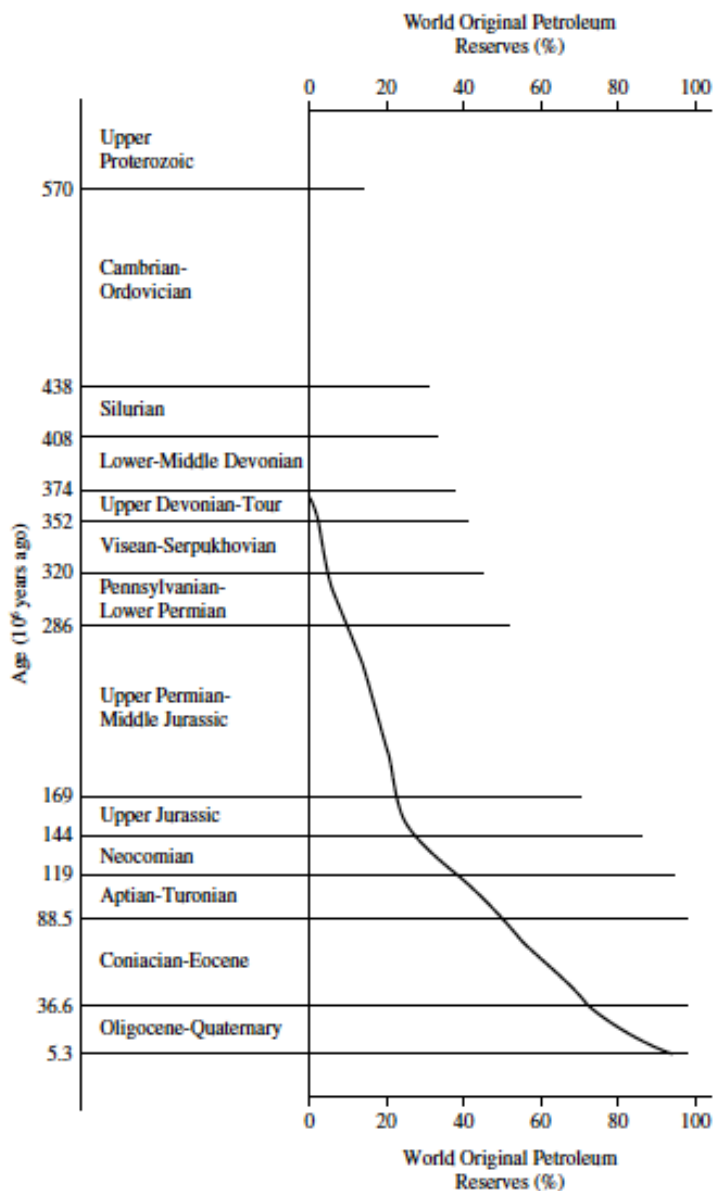
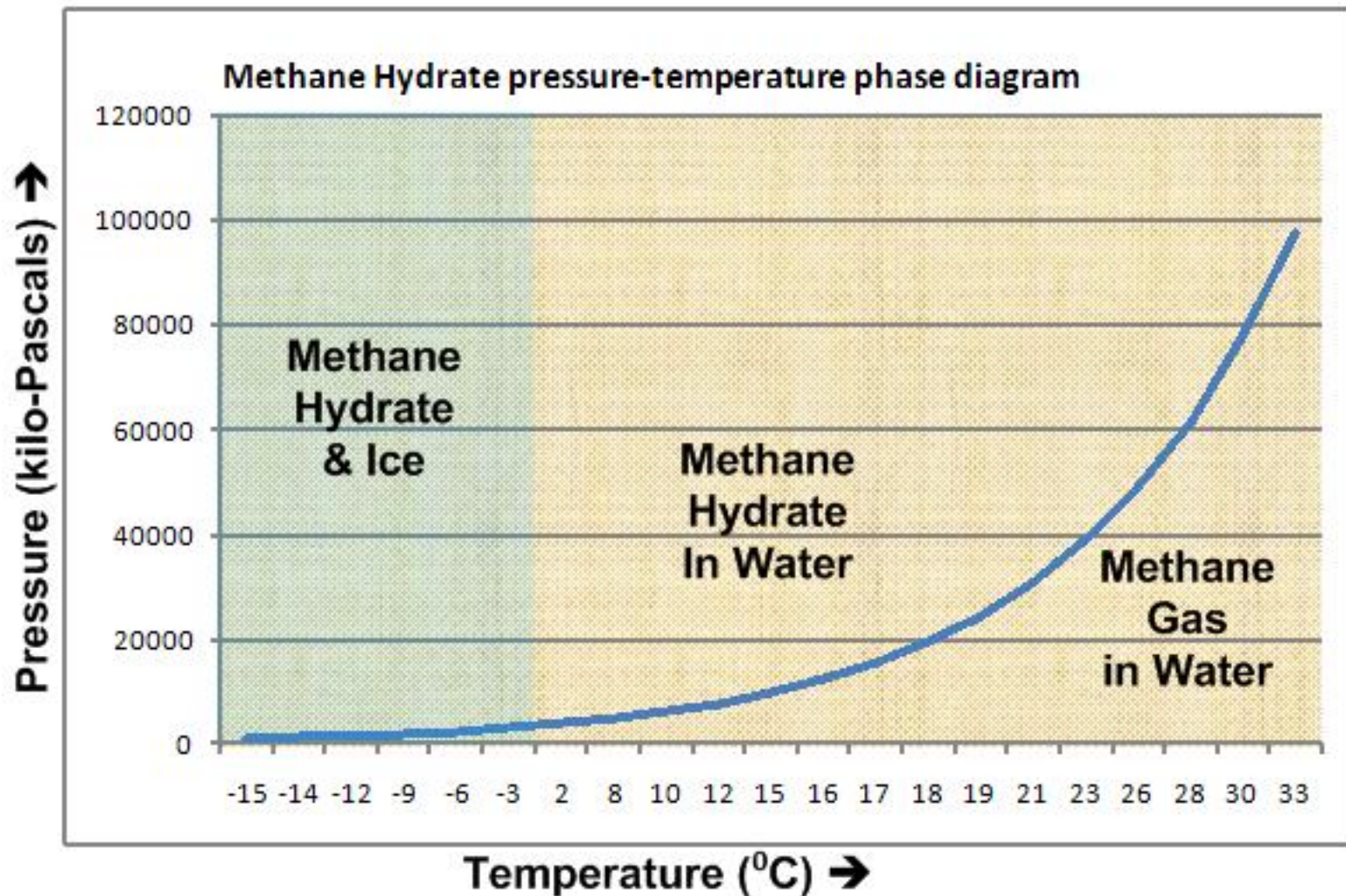


Figure 2.3 Cumulative chart of effective source rock deposition in the formation of petroleum. *Source:* Adapted from H.D. Klemme and G.F. Ulmishek (1991). Effective petroleum source rocks of the world: Stratigraphic distribution and controlling depositional factors. *The American Association of Petroleum Geologists Bulletin* 75:1809–1851. AAPG Copyright © 1991. Reprinted by permission of the AAPG whose permission is required for further use.



Depósitos de clatratos de metano

Diagrama de fases do metano em água



https://upload.wikimedia.org/wikipedia/commons/b/b4/Methane_Hydrate_phase_diagram.jpg



Clatratos de metano

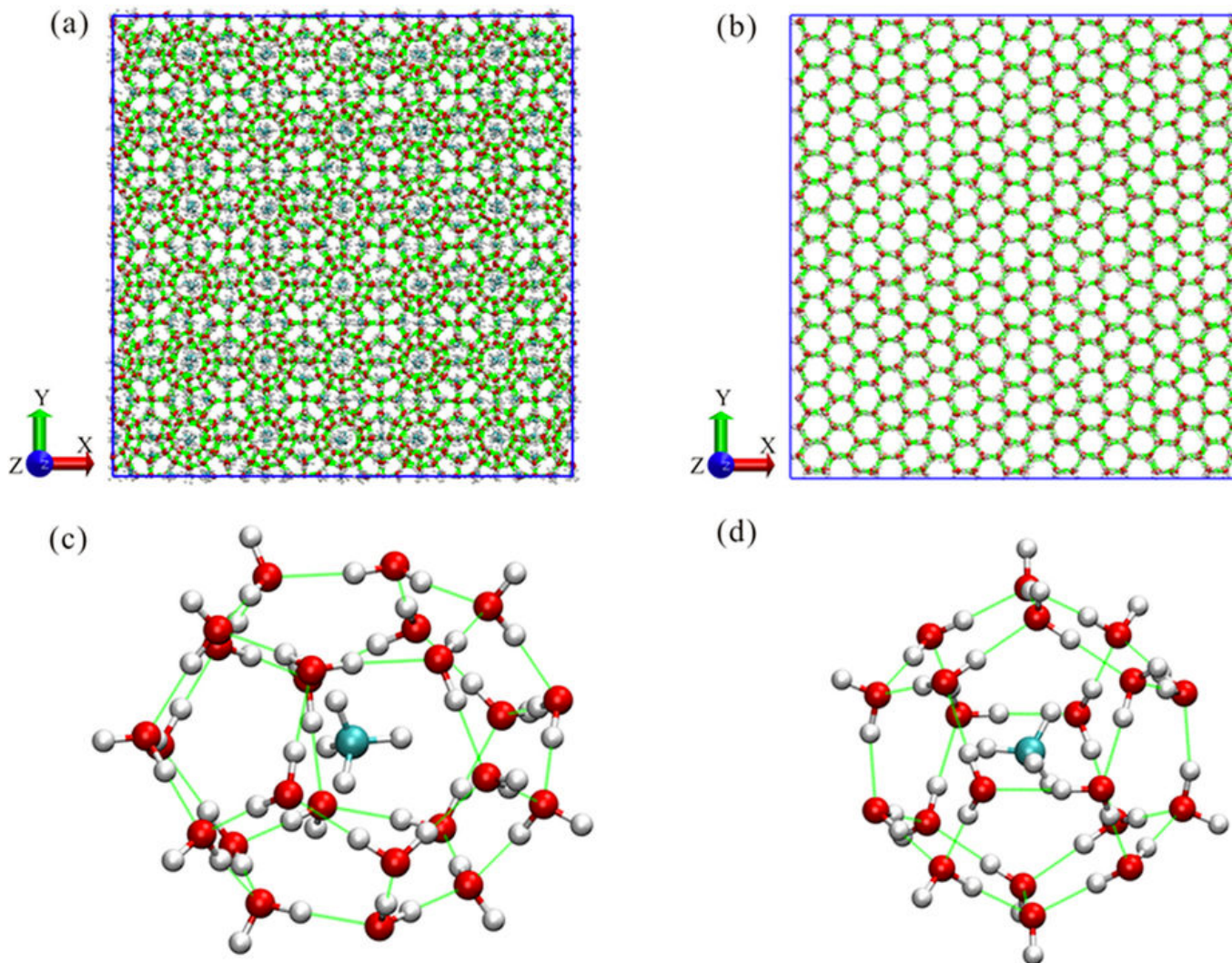
*Clatrato de metano encontrado no sedimento no fundo do mar
(Costa do Oregon – 1200 m de profundidade)*



https://upload.wikimedia.org/wikipedia/commons/6/60/Gashydrat_mit_Struktur.jpg



Clatratos de metano

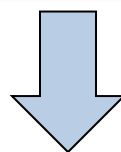


Molecular structures of (a) methane hydrate (sI) and (b) normal ice (Ih). (c) Large (5¹²6²) and (d) small (5¹²) methane hydrate cages.



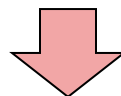
Formação do Carvão

**Plantas "lenhosas" em pântanos
(lignina + celulose)**

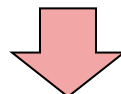


*Pequena fração é incorporada
ao sedimentos (sem oxigênio)*

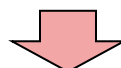
Bactérias aeróbias oxidam celulose mas não a lignina



Compactação em camadas de turfa



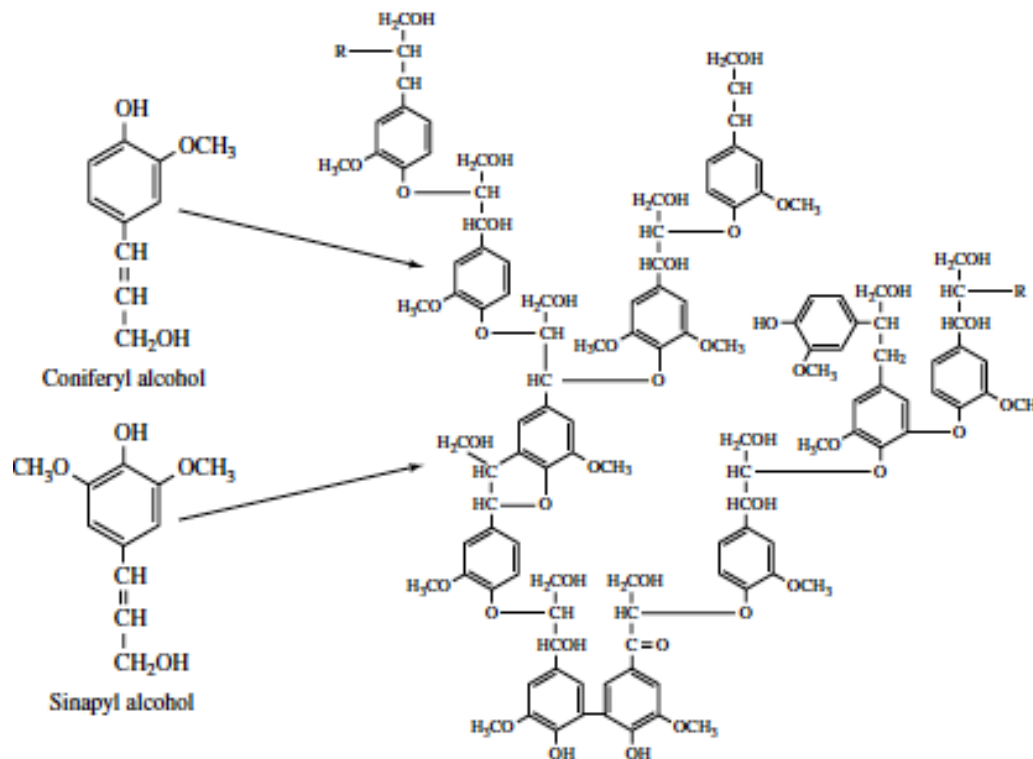
Temperaturas e pressões altas ao longo de muito tempo



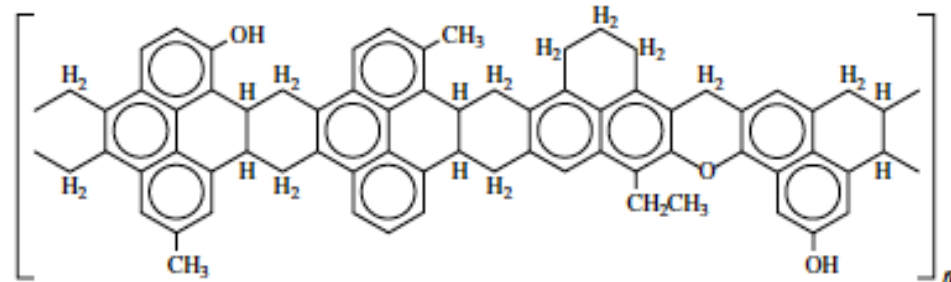
Carvão



Formação de Carvão



Representative structure for a part of the lignin polymer



Representative structure of bituminous coal

Energias de Combustão

TABLE 2.2 COMBUSTION ENERGETICS ESTIMATED FROM BOND ENERGIES

	Energy content (kJ)				Moles CO ₂ per 1,000 kJ
	Reaction enthalpy	Per mole O ₂	Per mole fuel	Per gram fuel	
Hydrogen: $2\text{H}_2 + \text{O}_2 = 2\text{H}_2\text{O}$	482	482	241	120	0
Gas: $\text{CH}_4 + 2\text{O}_2 = \text{CO}_2 + 2\text{H}_2\text{O}$	810	405	810	51.6	1.2
Petroleum: $2(\text{—CH}_2\text{—}) + 3\text{O}_2 = 2\text{CO}_2 + 2\text{H}_2\text{O}$	1,220	407	610	43.6	1.6
Coal: $4(\text{—CH—}) + 5\text{O}_2 = 4\text{CO}_2 + 2\text{H}_2\text{O}$	2,046	409	512	39.3	2.0
Ethanol: $\text{C}_2\text{H}_5\text{OH} + 3\text{O}_2 = 2\text{CO}_2 + 3\text{H}_2\text{O}$	1,257	419	1,257	27.3	1.6
Cellulose: $(\text{—CHOH—}) + \text{O}_2 = \text{CO}_2 + \text{H}_2\text{O}$	447	447	447	14.9	2.2



Petróleo





Composição do Petróleo – Mistura complexa:

- Hidrocarbonetos (maior proporção);
- Enxofre (até 10%);
- Oxigênio (até 5%);
- Nitrogênio (até 1%);
- Traços de V, Ni, Fe, Al, Na, Ca, Cu e U.

Hidrocarbonetos no petróleo:

- Alifáticos/saturados (maioria);
- Aromáticos (até 10%).

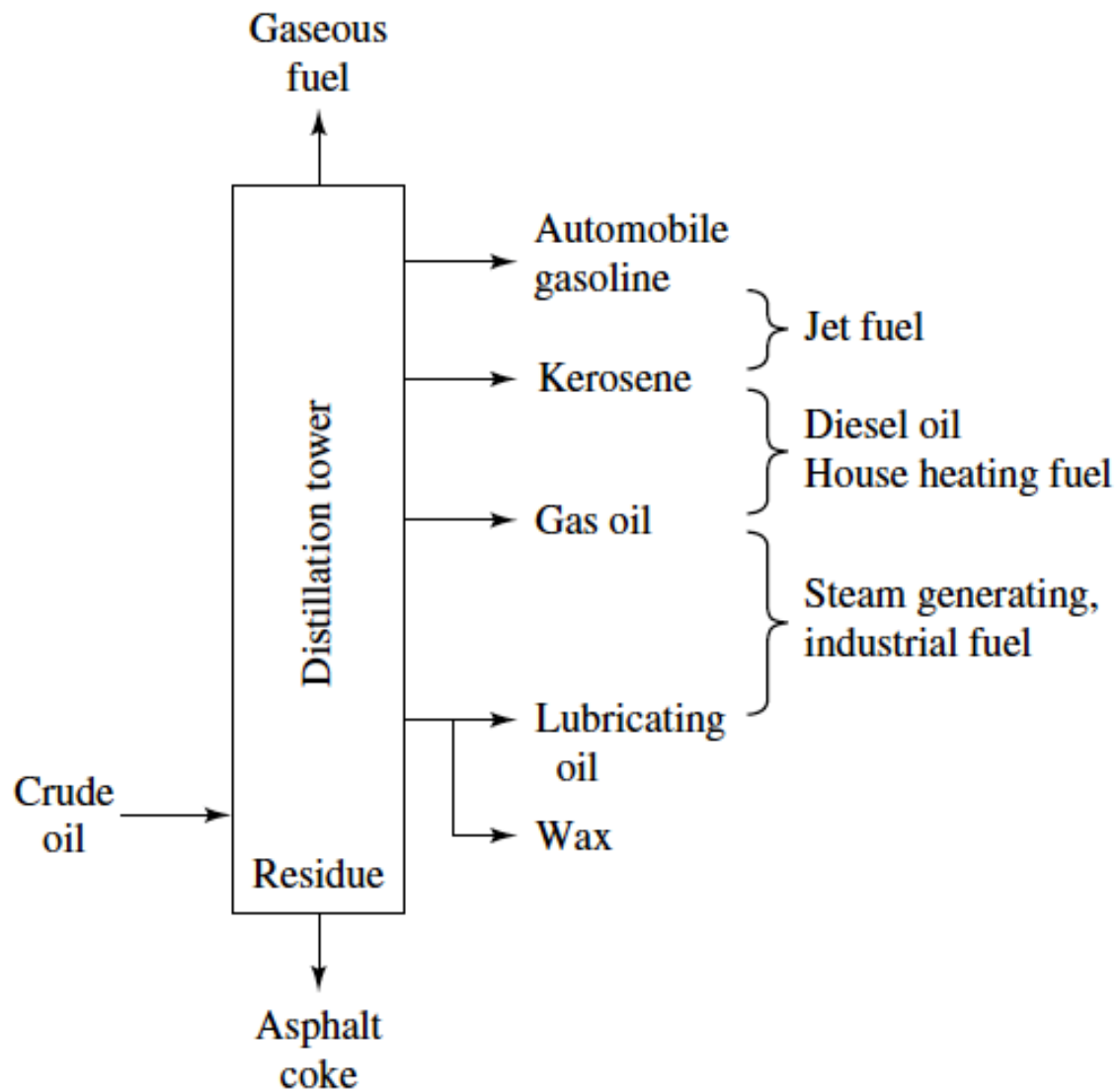


Refino do Petróleo

- Destilação;
- Transformação química;
- Tratamento.

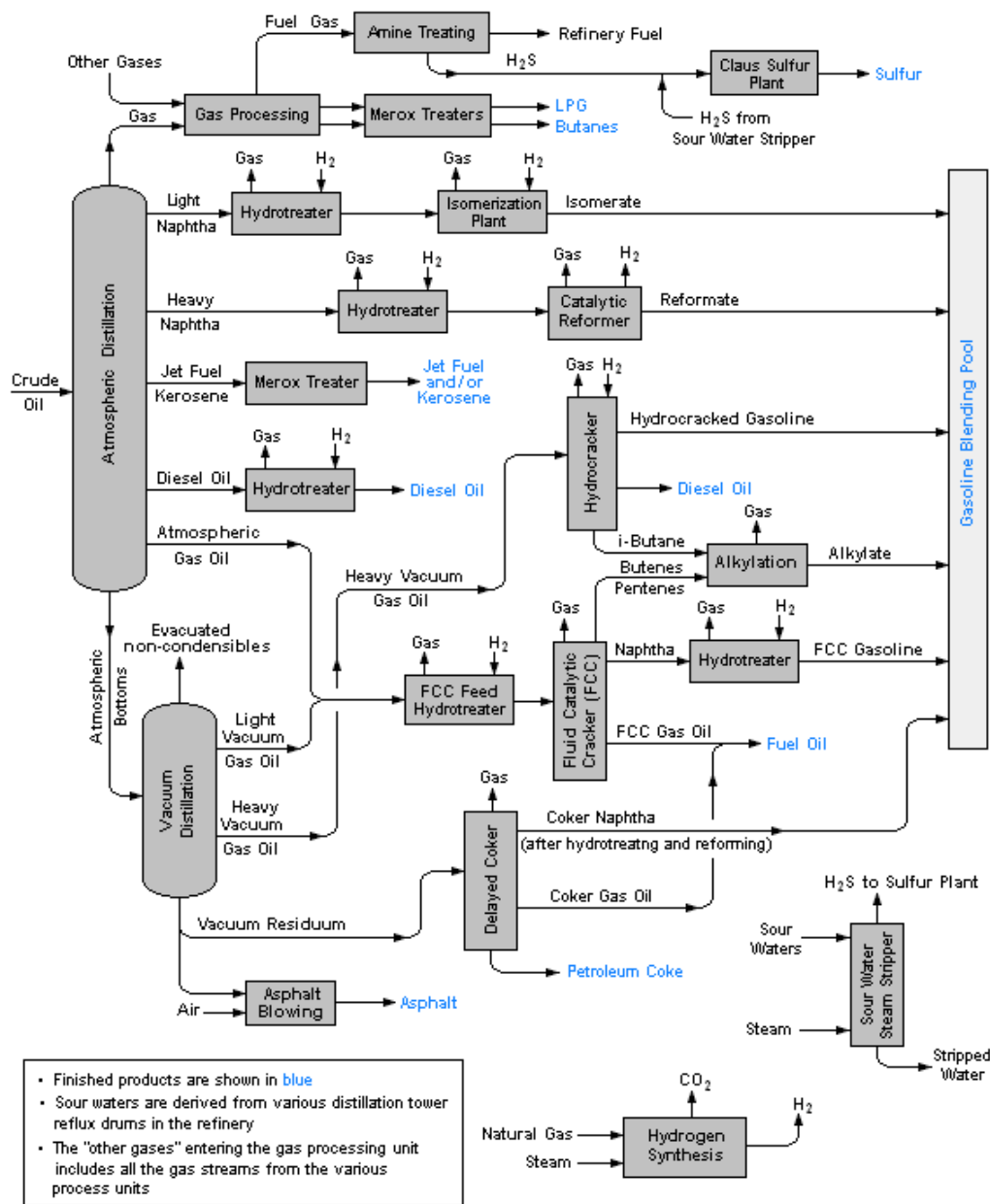


Refino de Petróleo





Refino de Petróleo

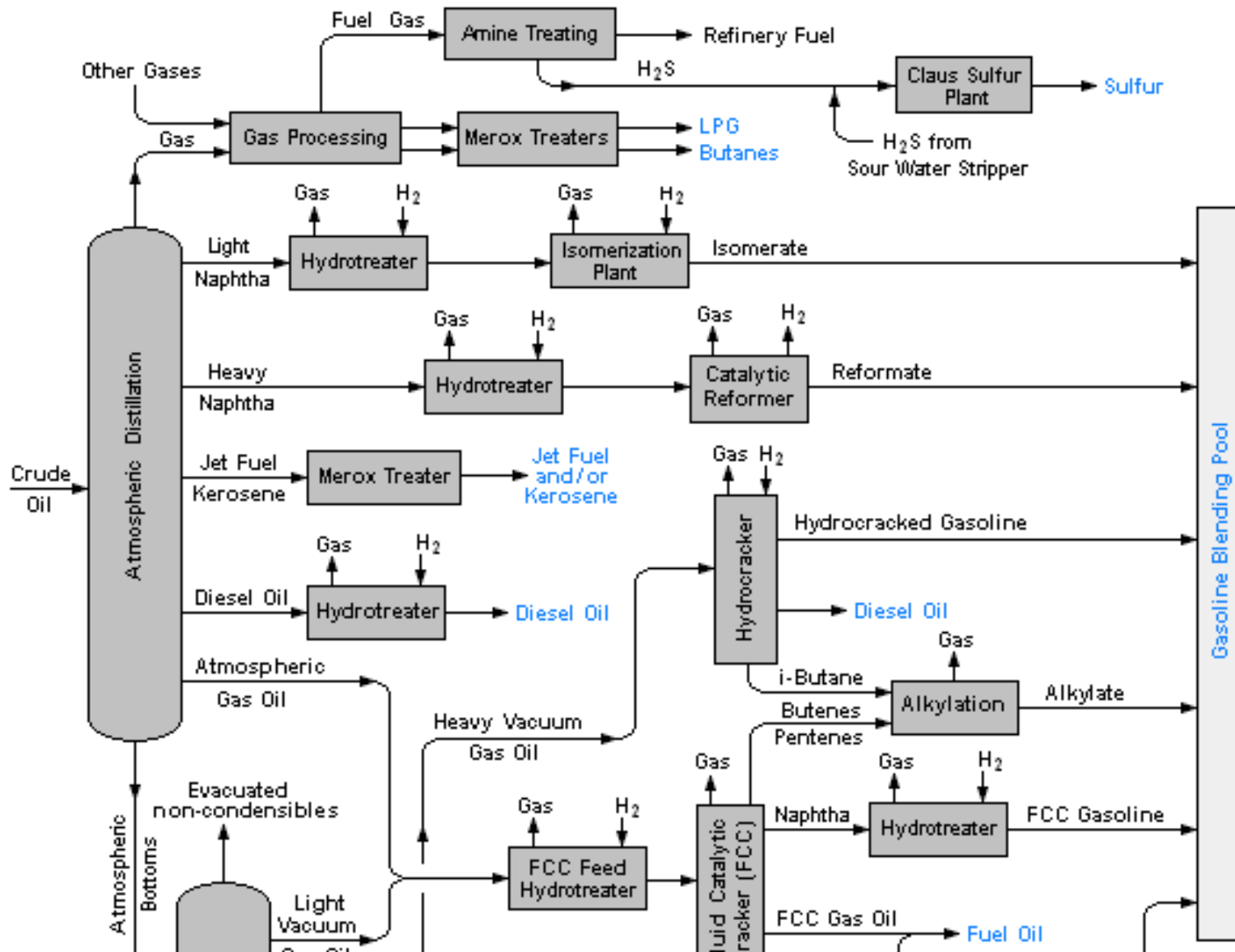


- Finished products are shown in blue
- Sour waters are derived from various distillation tower reflux drums in the refinery
- The "other gases" entering the gas processing unit includes all the gas streams from the various process units

https://en.wikipedia.org/wiki/Oil_refinery#/media/File:RefineryFlow.png



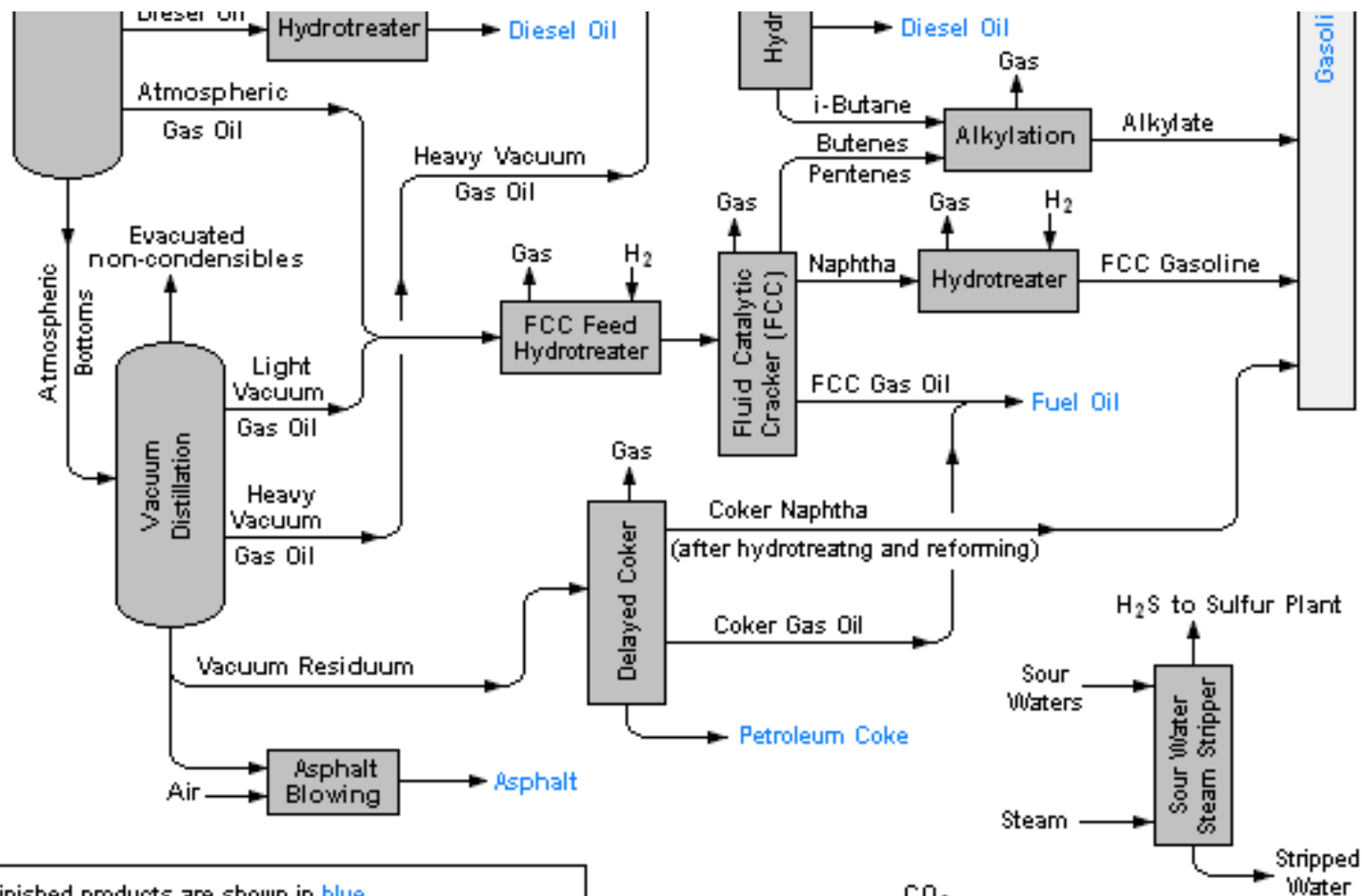
Refino de Petróleo



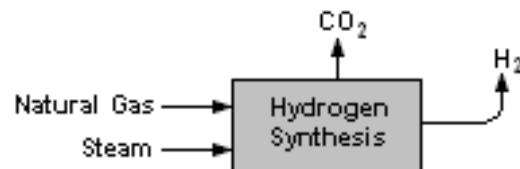
https://en.wikipedia.org/wiki/Oil_refinery#/media/File:RefineryFlow.png



Refino de Petróleo



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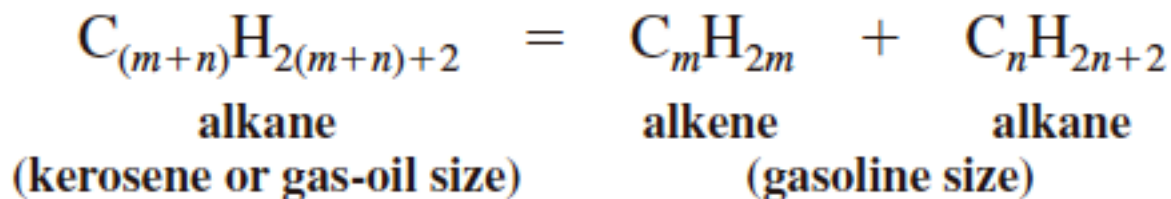


Refino de Petróleo

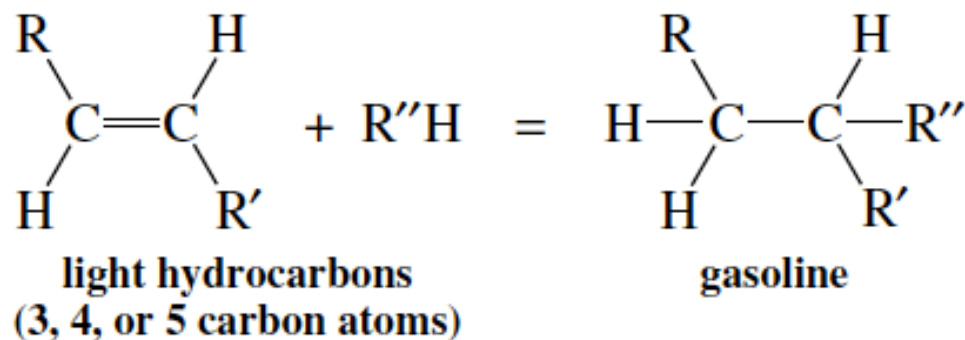
Fraction	Chemical Composition		
	Carbon atoms	Molecular weight	Boiling range, °C
Gaseous	1–4	16–58	–126–0
Gasoline	5–12	72–170	0–204
Kerosene	10–16	156–226	180–274
Gas oil	15–22	212–294	260–371
Lube oil	19–35	268–492	338–468
Residue	36–90	492–1262	468+



Craqueamento



Alquilação

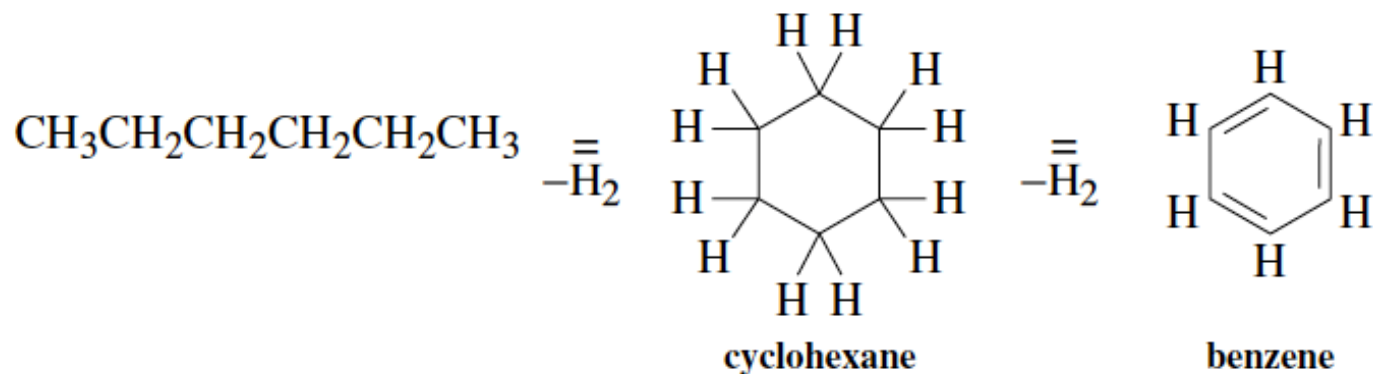


Aumentam fração de gasolina de 20% em volume para 40-45% em volume



Refino de Petróleo

Reforma catalítica



Aumento da "octanagem"



”Vantagens”:

- Líquido (facilidade de transporte);
- Relativamente limpos (hidrocarbonetos);
- Sistema integrado e eficiente de extração, transporte, refino e entrega final.

”Desvantagens”:

- Derrames de óleo cru ou derivados;
- Emissões.

Rotas de transporte de petróleo

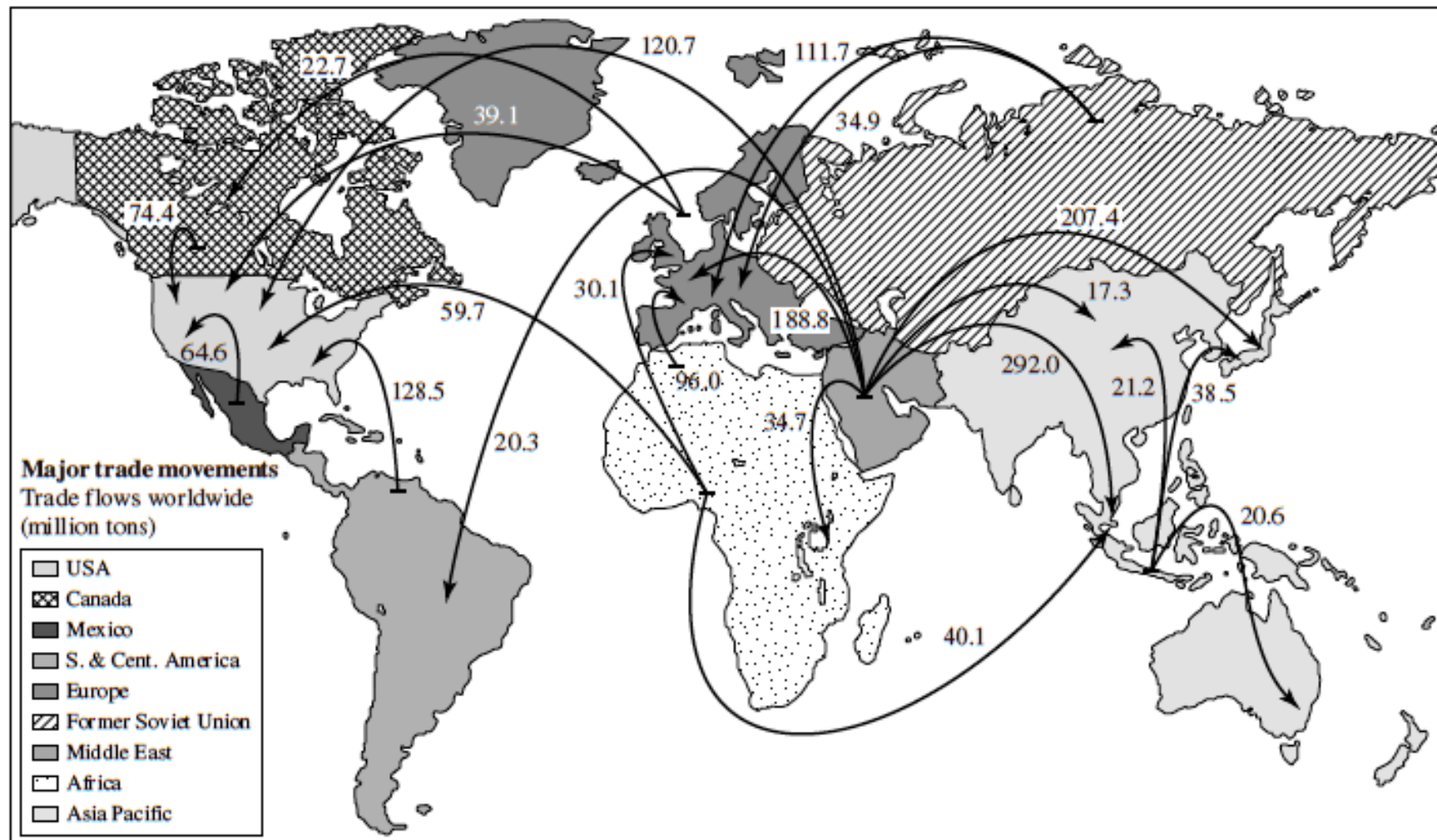
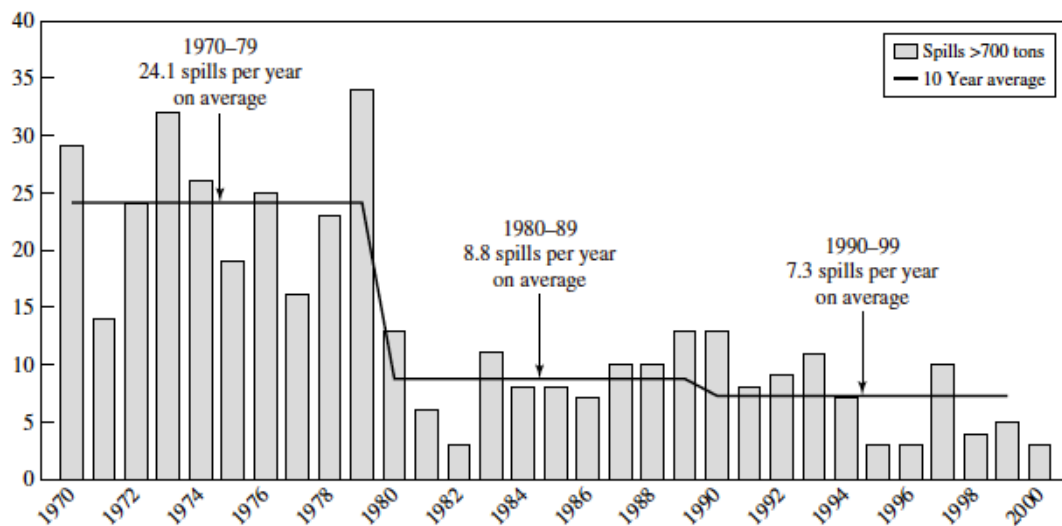


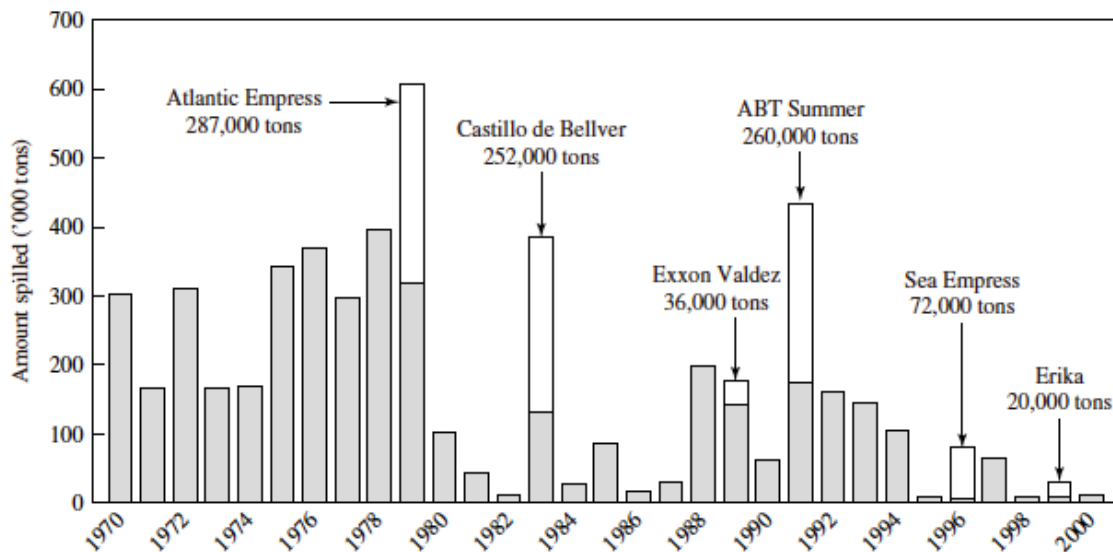
Figure 2.6 Routes of international oil trade. *Source: BP Amoco, Statistical Review of World Energy 2000.* (http://www.bp.com/centres/energy/world_stat_rev/oil/trade.asp)



Derramamientos de Petróleo



(a)



(b)

Figure 2.7 a) Trend in number of international oil spills; b) Trend in quantity of oil spills. White sections of bars indicate major tanker oil spills. Source: International Tanker Owners Pollution Federation. *Tanker Oil Spill Statistics* (2000). (<http://www.itopf.com/stats/html>)

Spiro & Stigliani, Chemistry of the Environment, 2nd ed., 2002.



Derramamentos de Petróleo

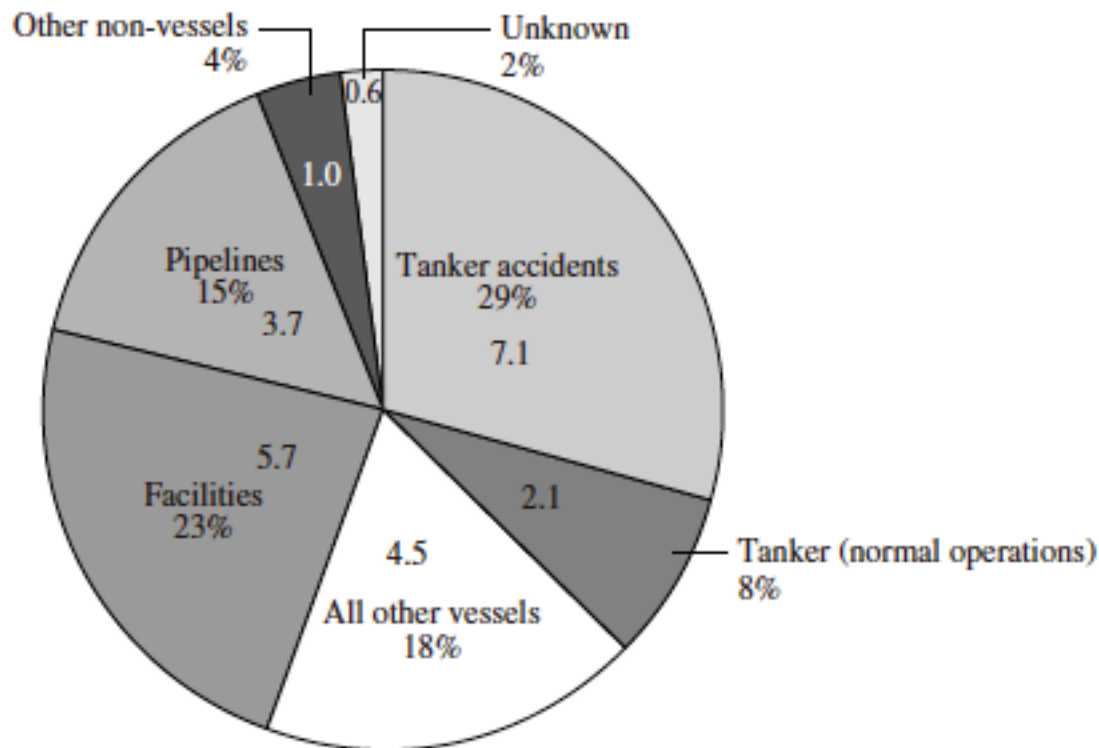


Figure 2.8 Sources of oil inputs to U.S. Waters, 1995–1999 (thousands of metric tons).
Source: U.S. Coast Guard, *Polluting Incident Compendium, Cumulative Data and Graphics for Oil Spills, 1973–1999, Oil Spill Compendium Data Table, Volume of Spills by Source*. (<http://www.uscg.mil/hq/g%2Dm/nmc/response/stats/C8Data.htm>)

Há fontes naturais de Petróleo no mar!

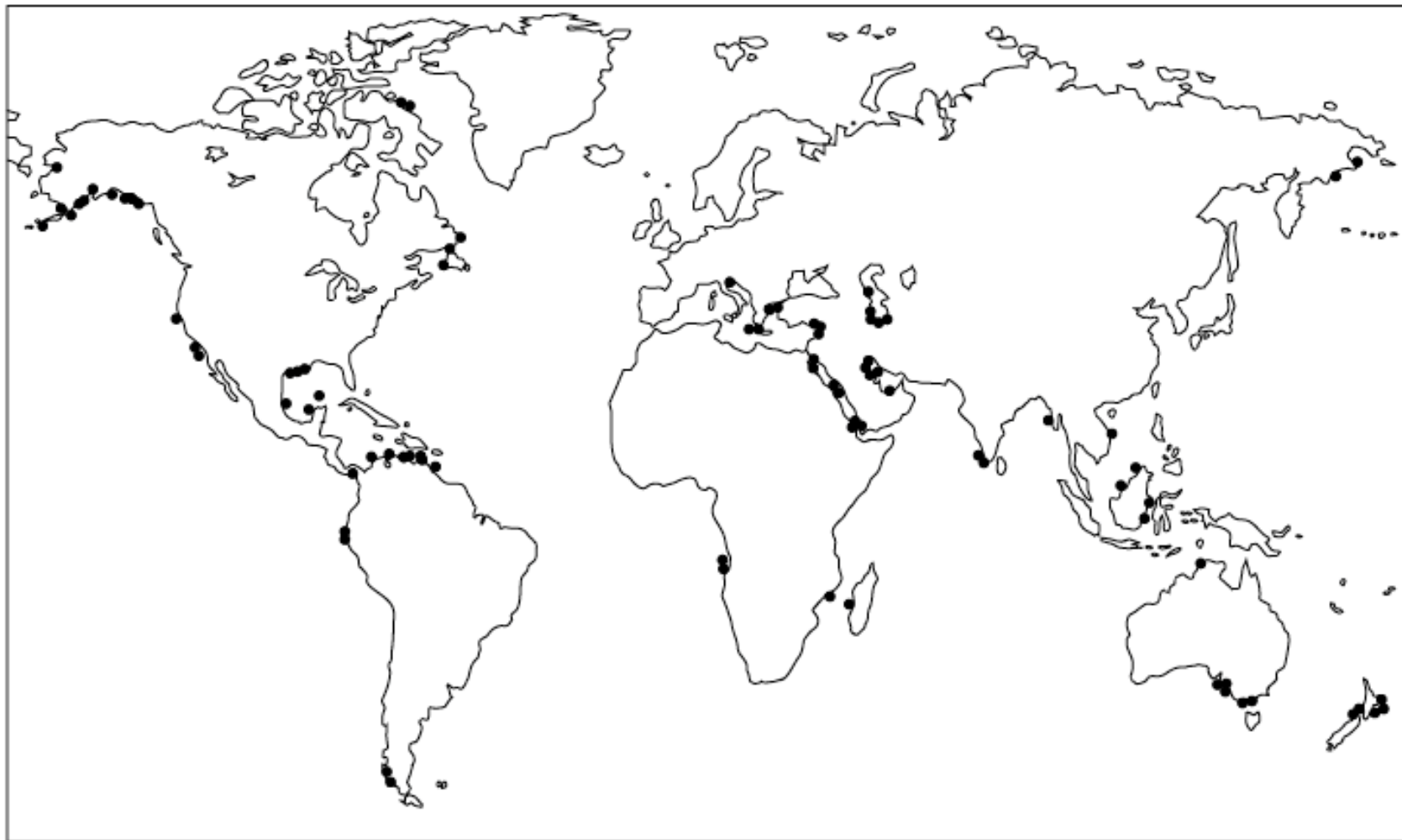


Figure 2.9 Locations of reported marine seeps. *Source:* National Research Council (1985). *Oil in the Sea* (Washington, DC: National Academy Press).

Destino do Petróleo num derramamento no mar

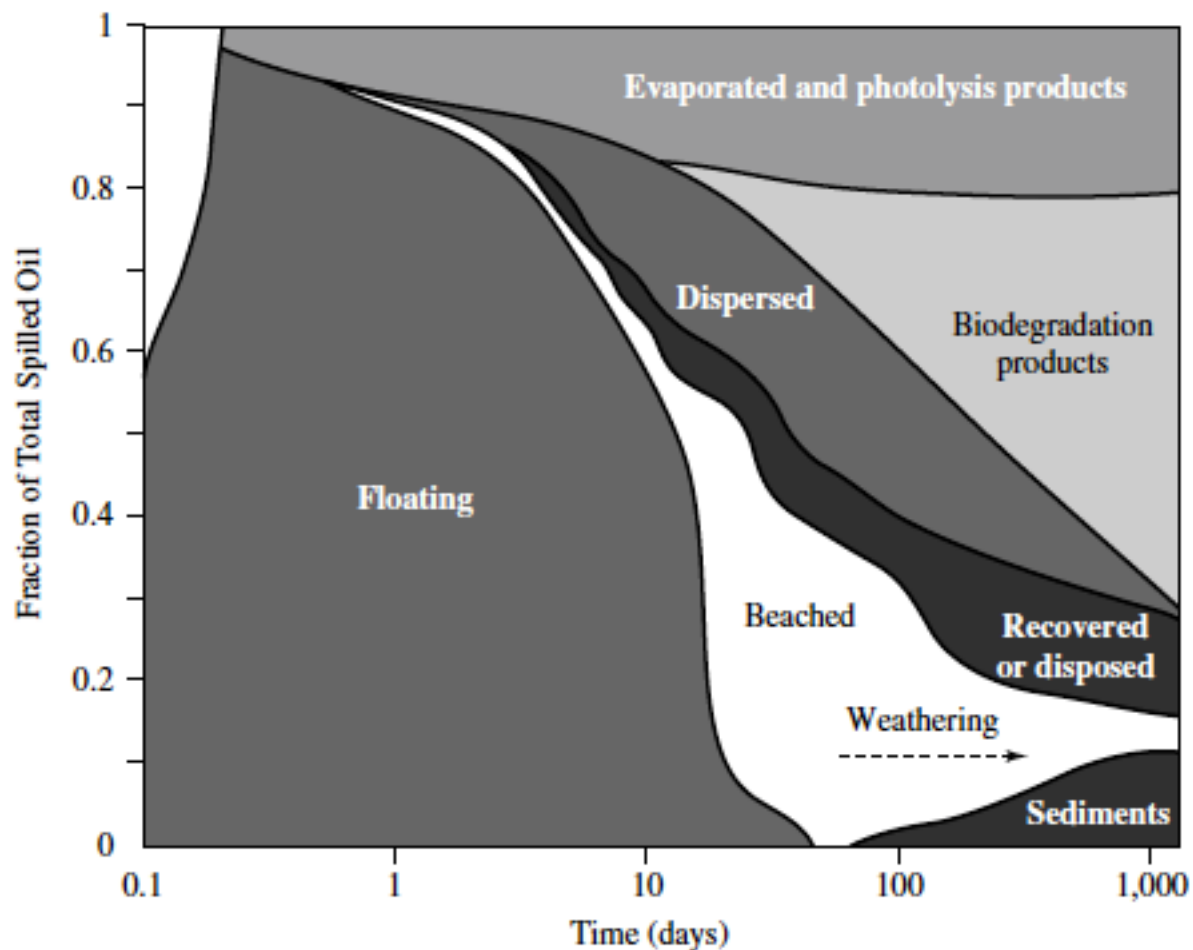


Figure 2.10 Overall fate of oil spilled in the *Exxon Valdez* accident over time period from March 1989 through Autumn 1992. *Source:* D.A. Wolfe et al. (1994). The fate of the oil spilled from the *Exxon Valdez*. *Environmental Science and Technology* 28:561A–568A. Reprinted with permission from ES&T. Copyright (1994) American Chemical Society.



Emissões

- CO₂

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Gas: CH ₄ + 2O ₂ = CO ₂ + 2H ₂ O	810	405	810	51.6	1.2
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Cellulose: (—CHOH—) + O ₂ = CO ₂ + H ₂ O	447	447	447	14.9	2.2

- CO e Hidrocarbonetos não queimados
- Material particulado (HPAs)
- NO_x

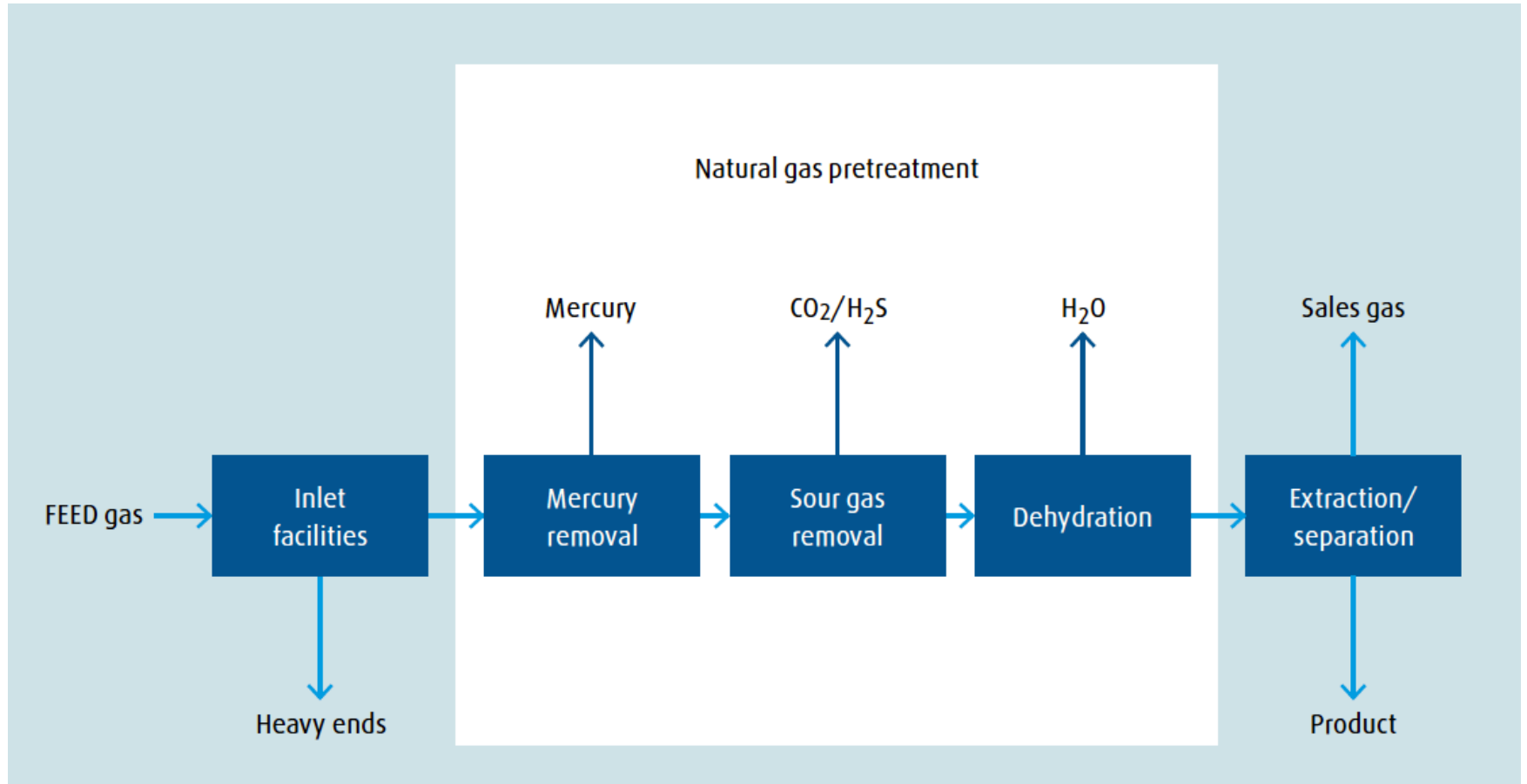


Gás Natural





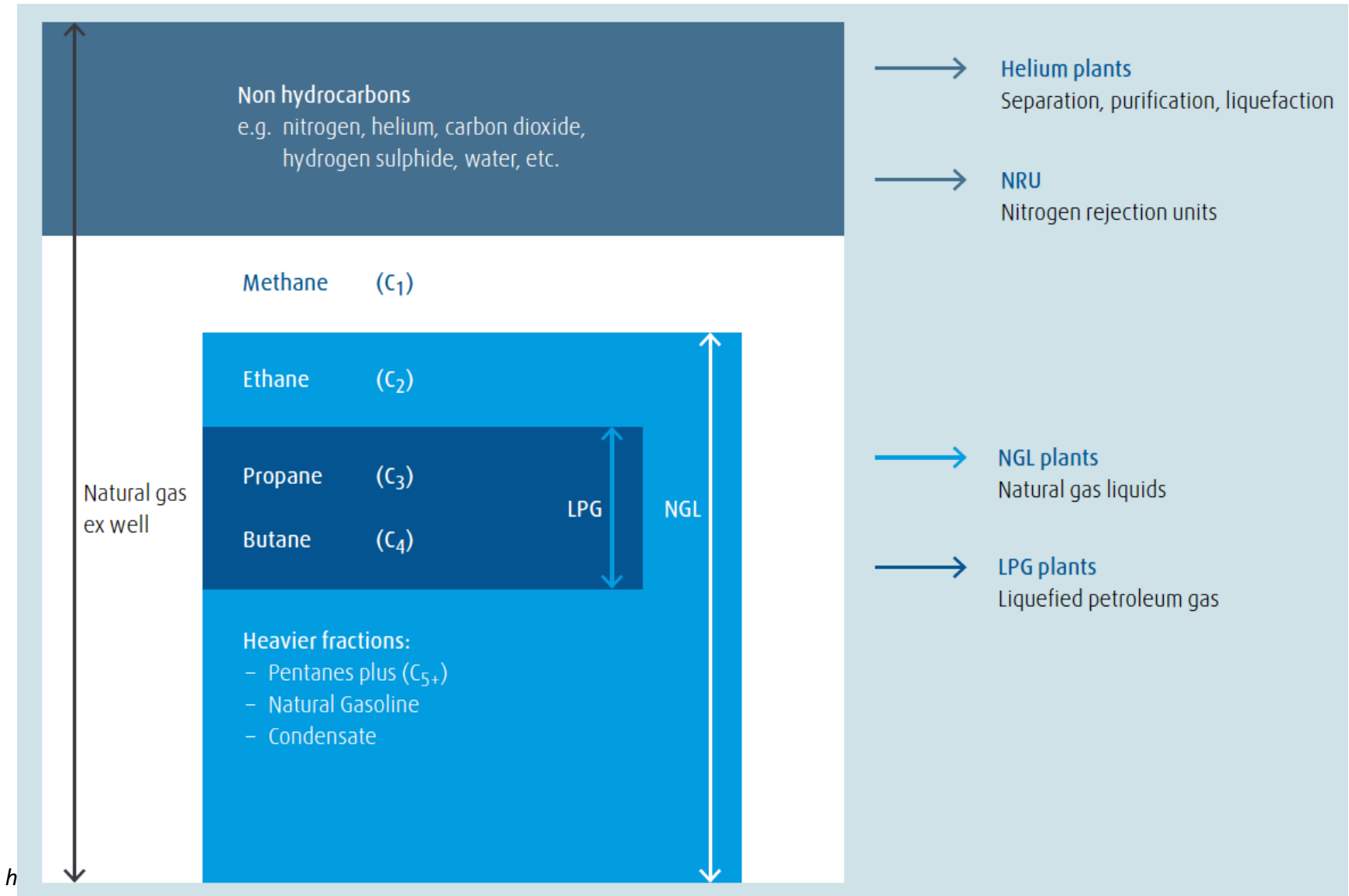
Processamento de Gás Natural



https://www.linde-engineering.com/internet.global.lindeengineering.global/en/images/HE_1_1_e_12_150dpi_NB19_4271.pdf?v=9.0

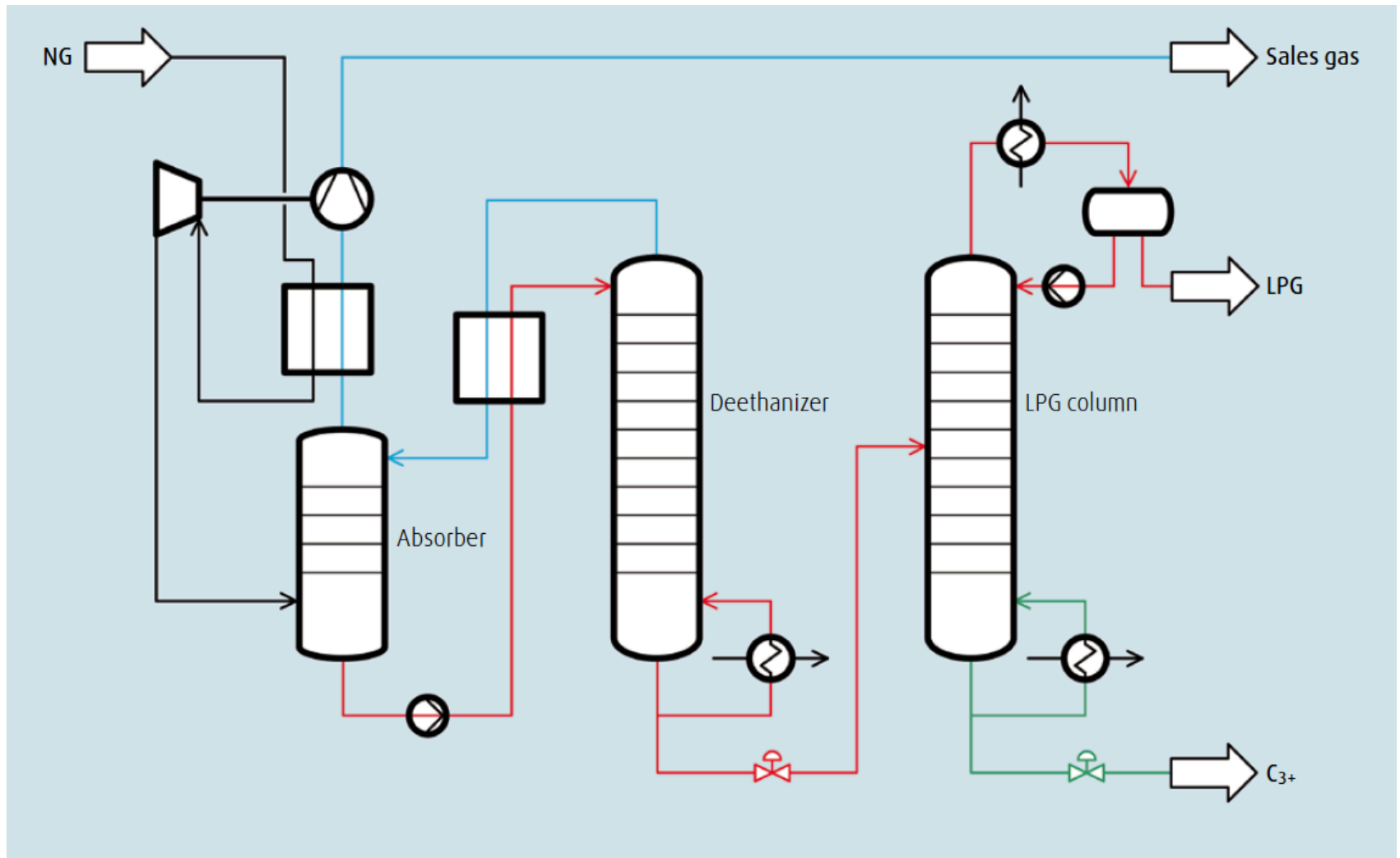


Processamento de Gás Natural





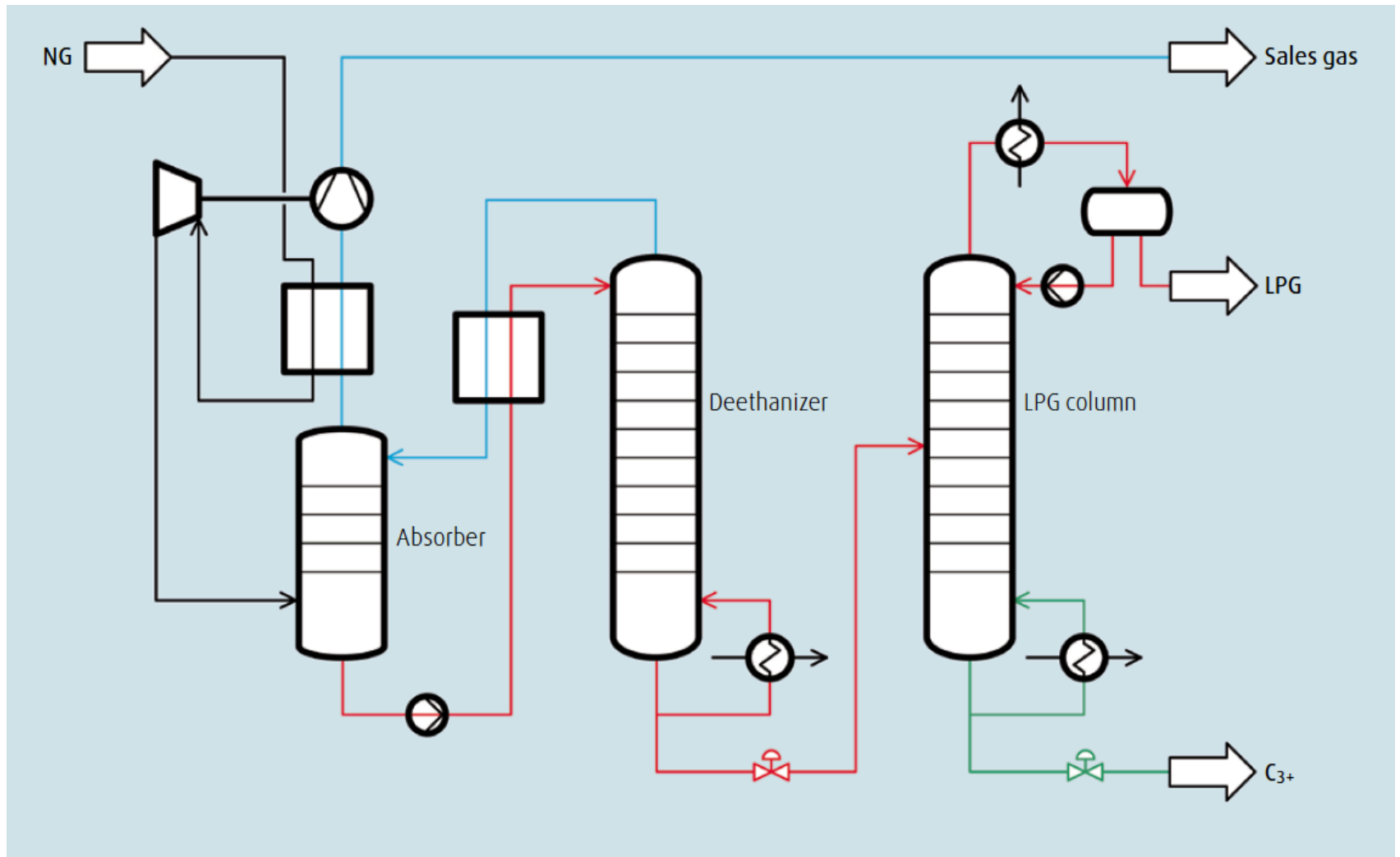
Processamento de Gás Natural



https://www.linde-engineering.com/internet.global.lindeengineering.global/en/images/HE_1_1_e_12_150dpi_NB19_4271.pdf?v=9.0



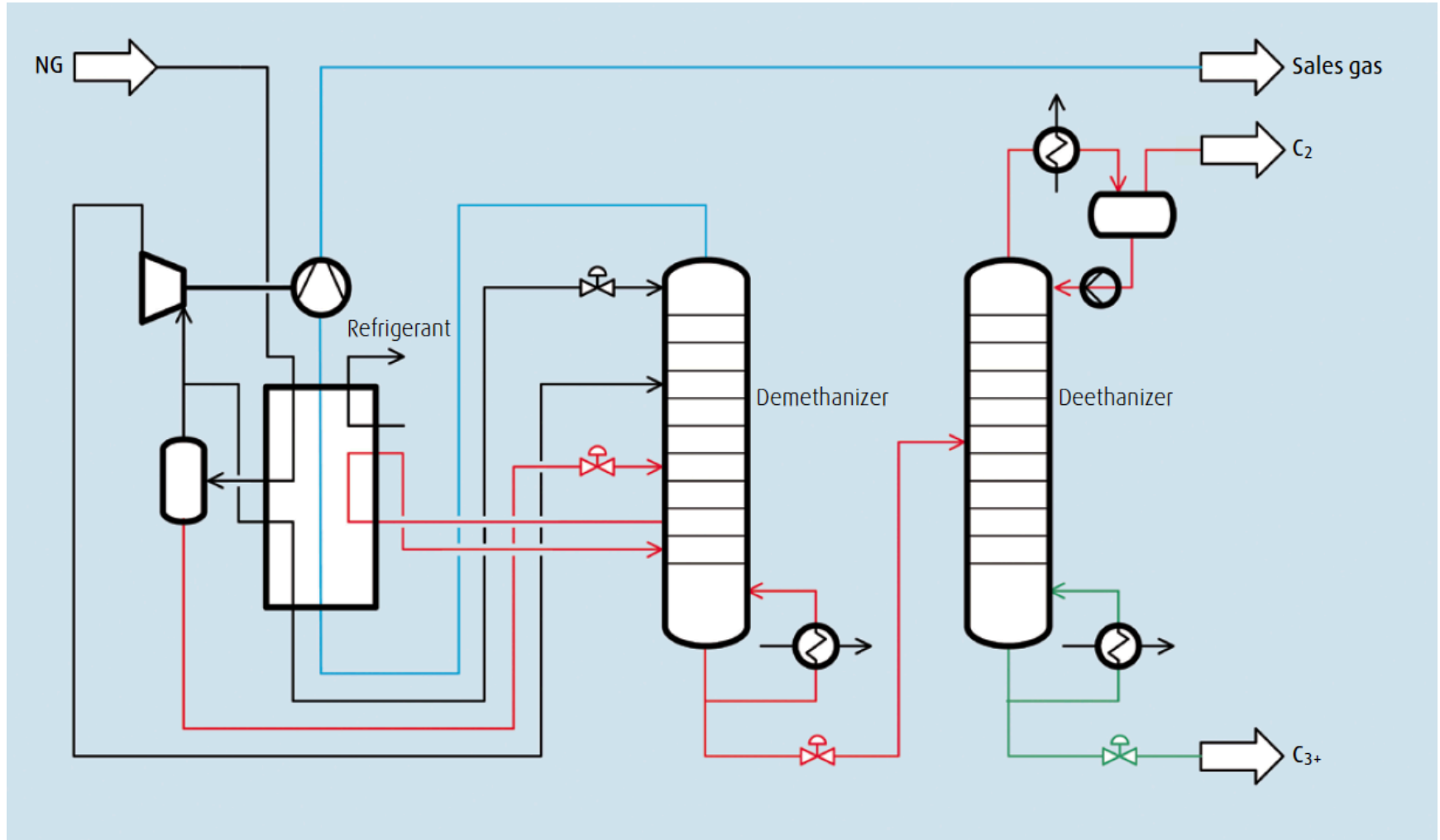
Processamento de Gás Natural



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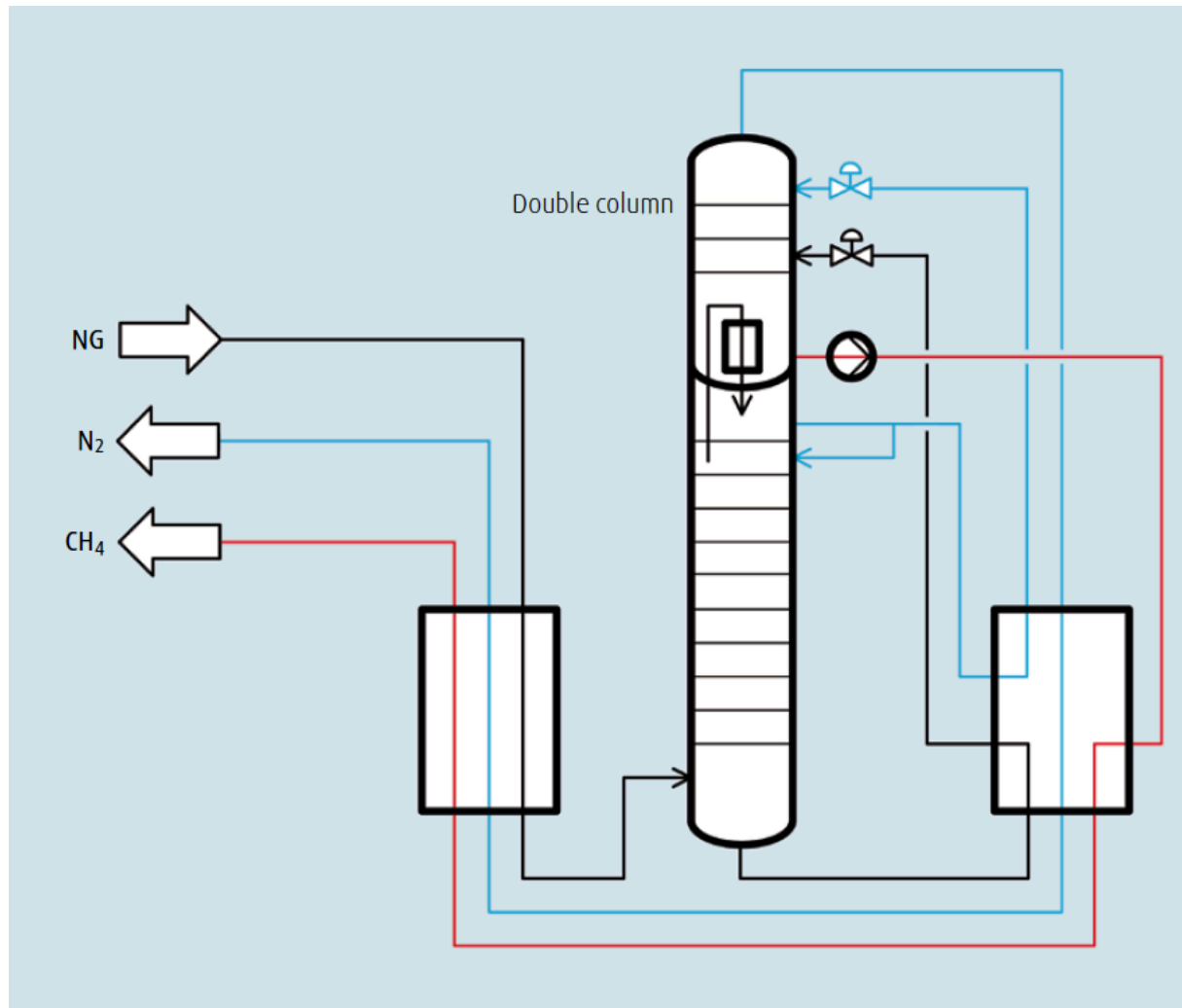
Processamento de Gás Natural



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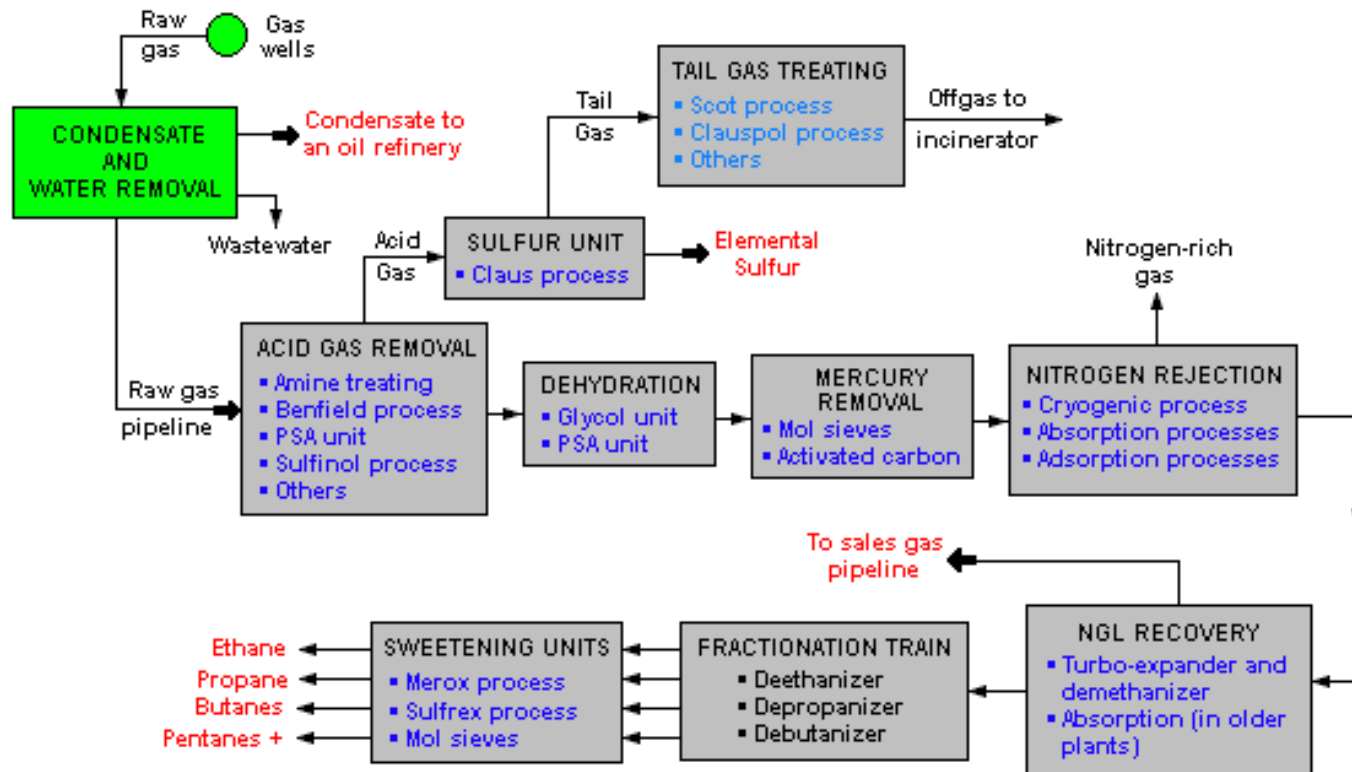


Processamento de Gás Natural



https://www.linde-engineering.com/internet.global.lindeengineering.global/en/images/HE_1_1_e_12_150dpi_NB19_4271.pdf?v=9.0

Processamento de Gás Natural



LEGEND:

- Located at gas wells
- Located in gas processing plant
- Red Indicates final sales products
- Blue Indicates optional unit processes available
- Condensate is also called natural gasoline or casinghead gasoline
- Pentanes + are pentanes plus heavier hydrocarbons and also called natural gasoline
- Acid gases are hydrogen sulfide and carbon dioxide
- Sweetening processes remove mercaptans from the NGL products
- PSA is Pressure Swing Adsorption
- NGL is Natural Gas Liquids



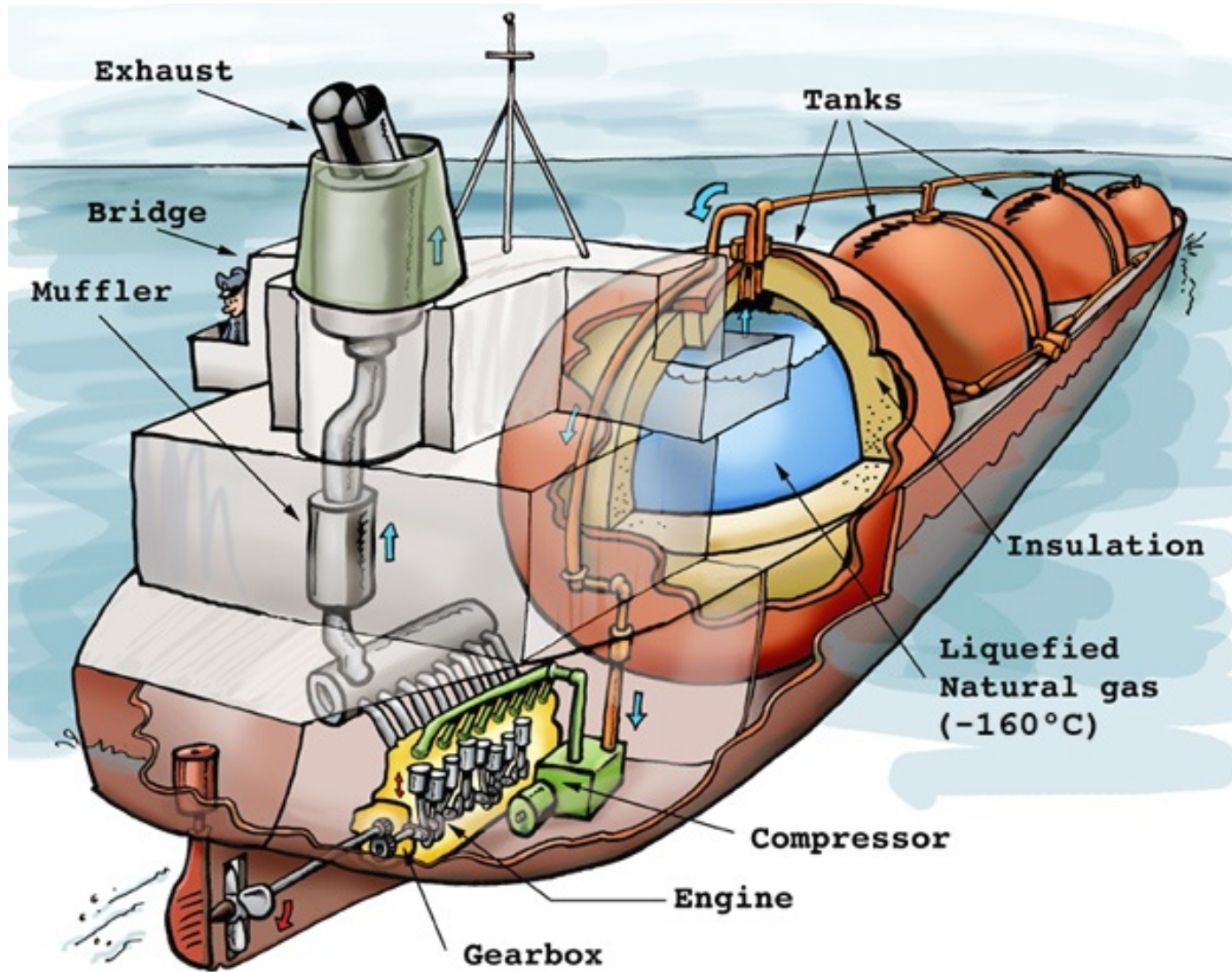
Gás Natural Liquefeito



https://en.wikipedia.org/wiki/LNG_carrier#/media/File:Methanier_aspher_LNGRIVERS.jpg



Gás Natural Liquefeito



https://en.wikipedia.org/wiki/LNG_carrier#/media/File:LNGtanker.jpg



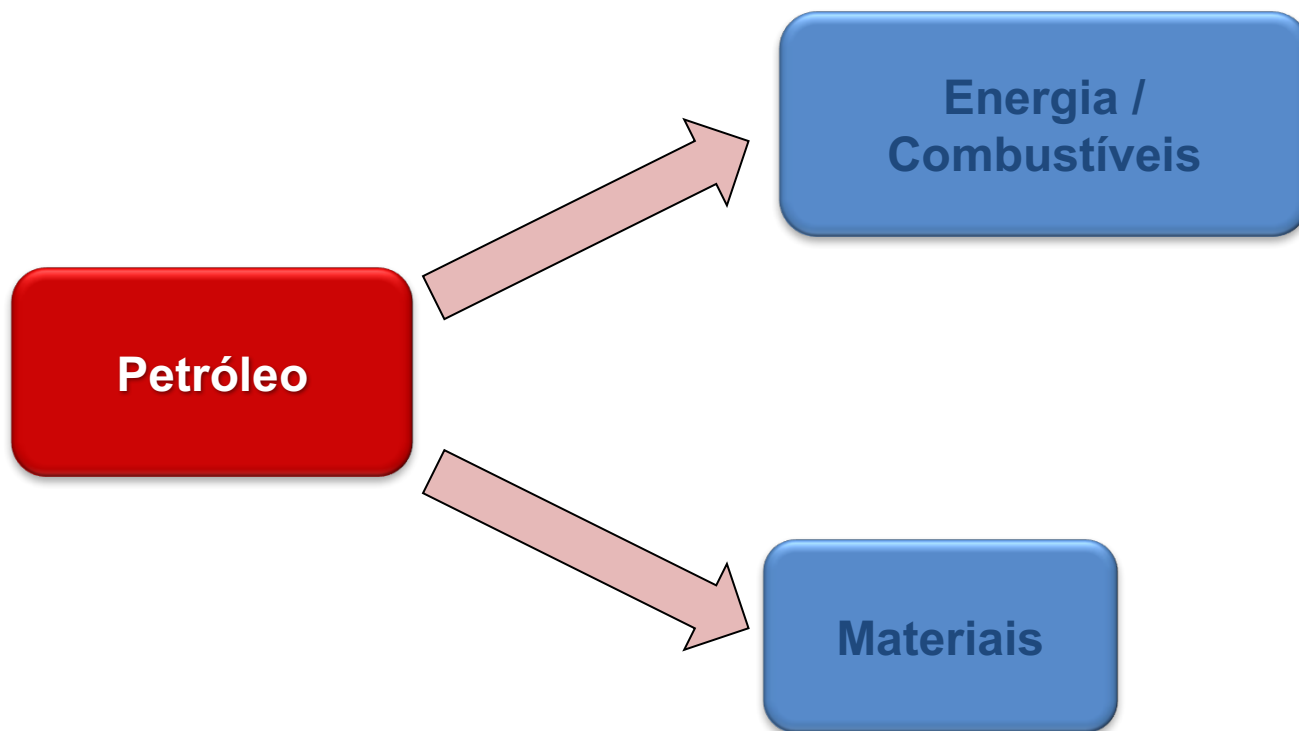
”Vantagens”:

- É o mais ”limpo” dos combustíveis fósseis (menos CO₂/unidade de energia);
- Pouco processamento;
- Bombeamento por dutos;
- Menor contribuição para o ”smog fotoquímico”.

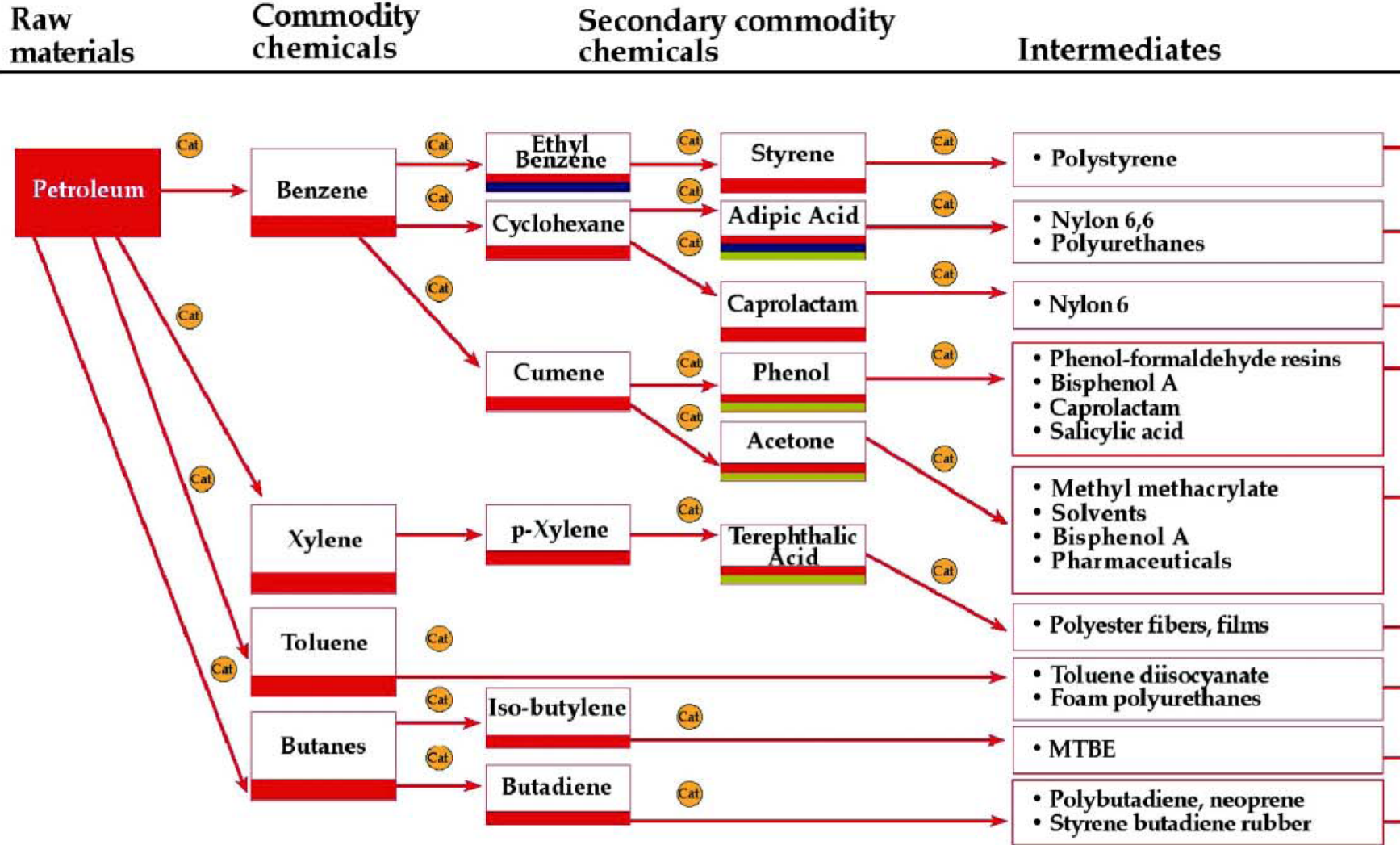
”Desvantagens”:

- Mais difícil de transportar (altas pressões e/ou baixas temperaturas);
- Metano é um gás de efeito estufa muito efetivo (20x aprox.) e de meia vida atmosférica relativamente longa;
- Emissões.

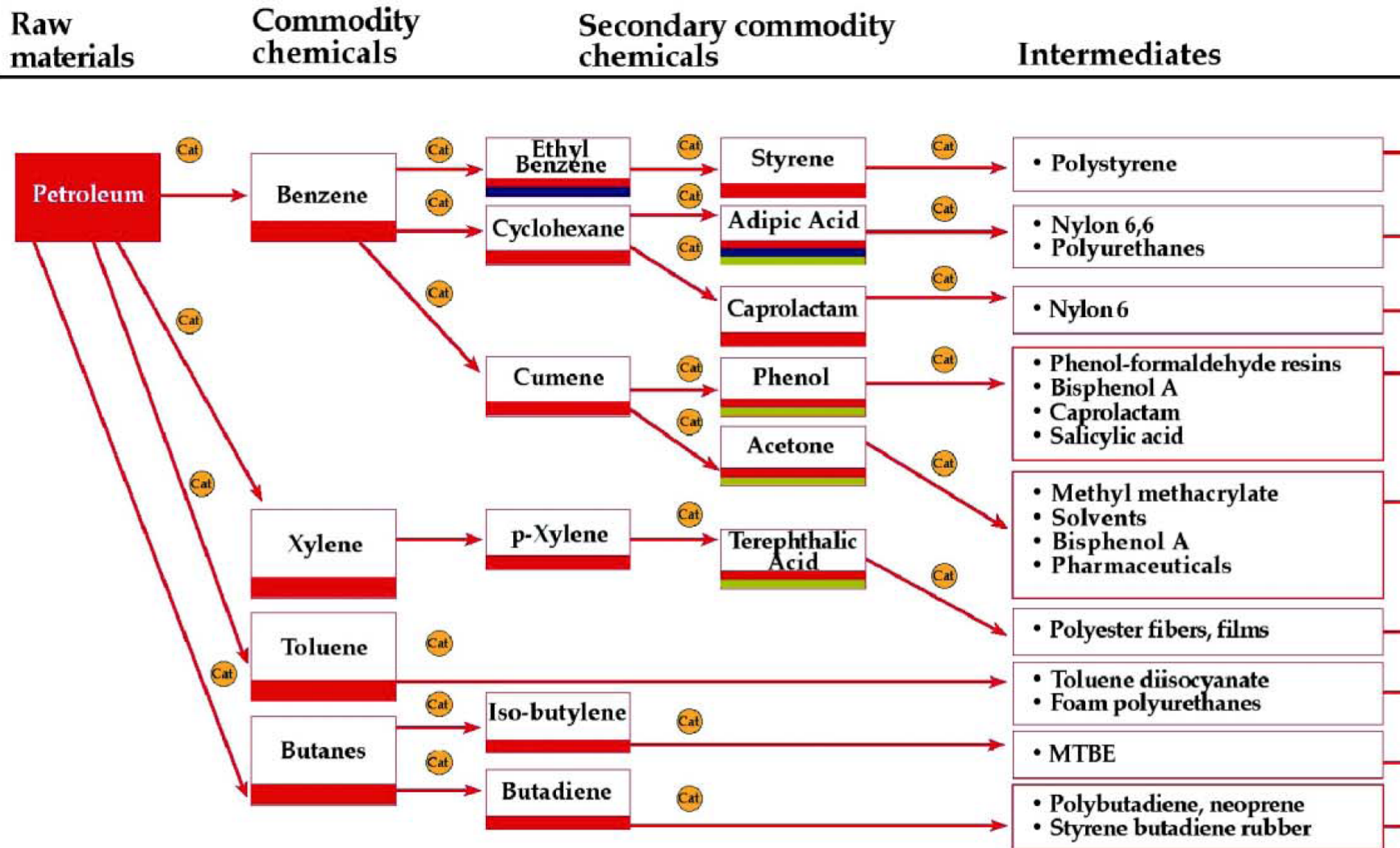
Economia Baseada em Petróleo e Gás Natural



"Plataformas" do Petróleo

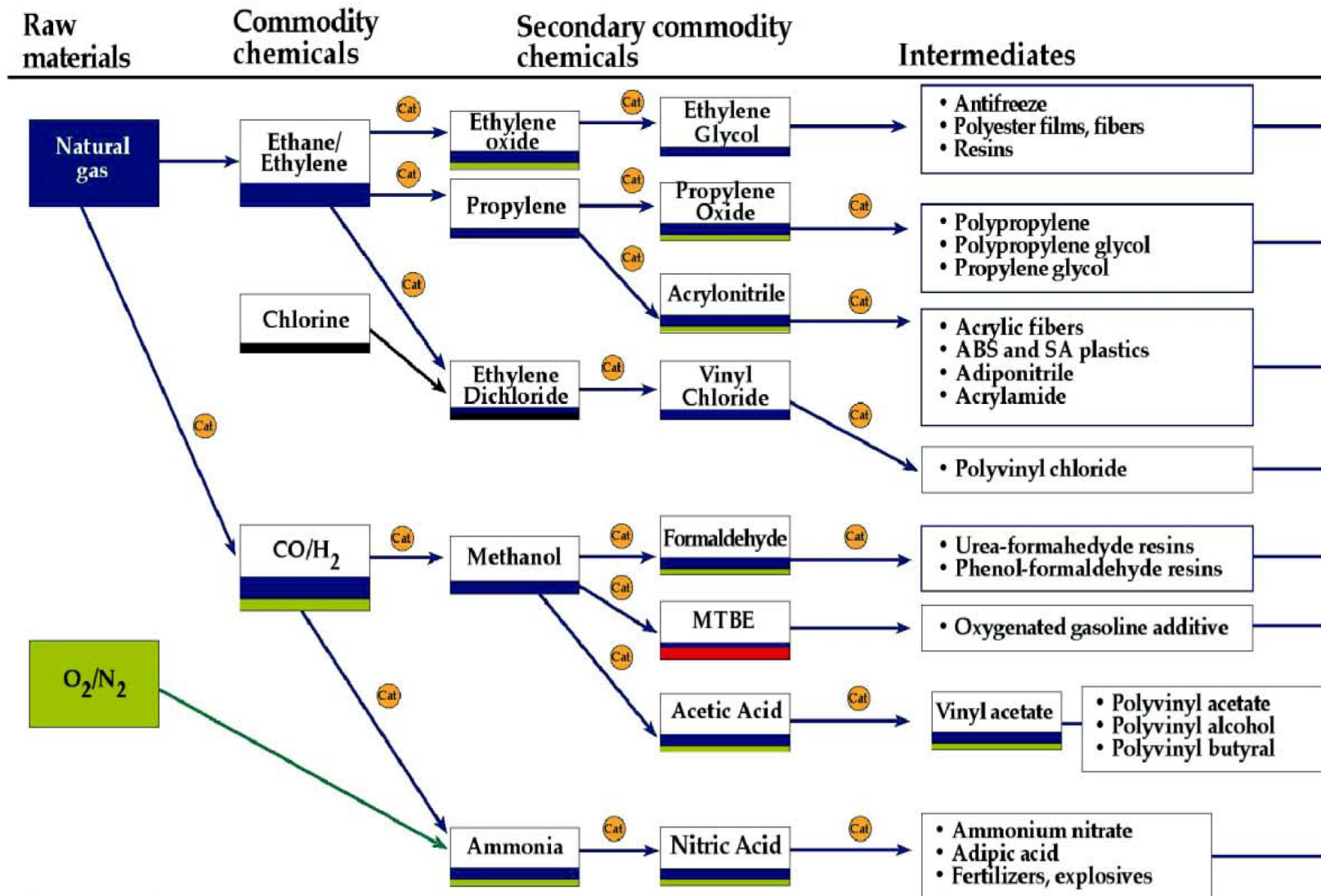


“Plataformas” do Petróleo



Top Value Added Chemicals from Biomass (DOE/GO-102004-1992), U.S. Department of Energy

"Plataformas" do Gás Natural



Top Value Added Chemicals from Biomass (DOE/GO-102004-1992), U.S. Department of Energy



Carvão

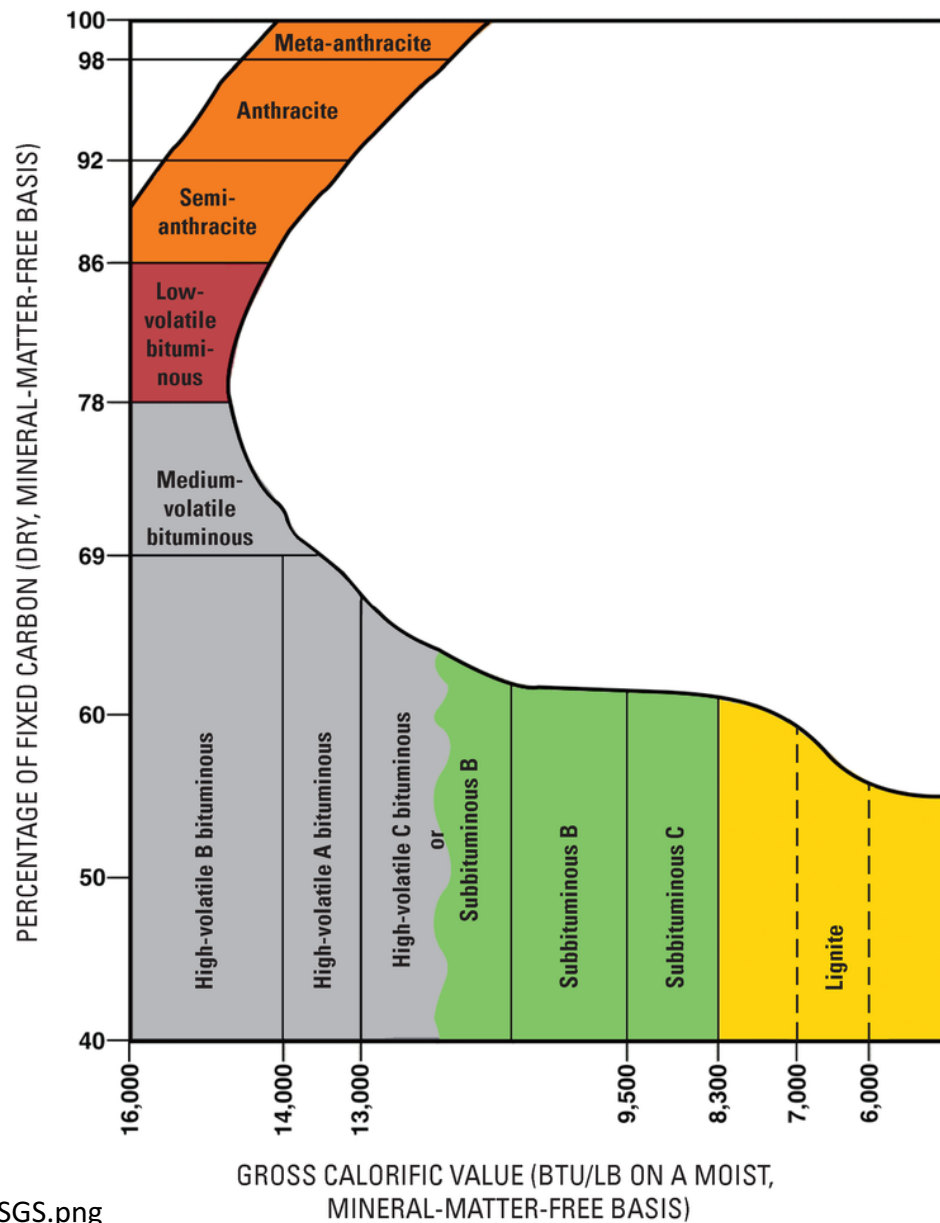


Tipos de carvão





Tipos de carvão



Tipos de Carvão

TABLE 2.3 COMPOSITION AND HEAT CONTENT OF COMMON COALS FOUND IN THE UNITED STATES

Rank	Location by state	Chemical analysis				Heating value (kJ/g)
		Moisture	Volatile matter	Fixed carbon	Ash	
Anthracite	Pennsylvania	4.4%	4.8%	81.8%	9.0%	30.5
Bituminous						
Low volatile	Maryland	2.3	19.6	65.8	12.3	30.7
High volatile	Kentucky	3.2	36.8	56.4	3.6	32.7
Sub-bituminous	Wyoming	22.2	32.2	40.3	4.3	22.3
Lignite	North Dakota	36.8	27.8	30.2	5.2	16.2

Source: U.S. Bureau of Mines (1954). *Information Circular No. 769* (Washington, DC: U.S. Department of Interior).



”Vantagens”:

- Depósitos muito grandes;
- Barato para minerar e transportar;
- Uso para gerar outros combustíveis.

”Desvantagens”:

- Transporte menos conveniente (sólido);
- Problemas ambientais e de saúde na mineração;
- Emissões (NO_x, SO₂, CO₂ – maior emissão por unidade de energia – razão C/H).



Emissões do Carvão

Average Sulfur Content of Coal by Rank		
Rank	% of total coal reserves	% with sulfur content > 1%
Anthracite	0.9	2.9
Bituminous	46.0	70.2
Sub-bituminous	24.7	0.4
Lignite	28.4	9.3
Total, all ranks	100.0	35.0



Emissões do Carvão

Average Sulfur Content of Coal by Rank		
Rank	% of total coal reserves	% with sulfur content > 1%
Anthracite	0.9	2.9
Bituminous	46.0	70.2
Sub-bituminous	24.7	0.4
Lignite	28.4	9.3
Total, all ranks	100.0	35.0

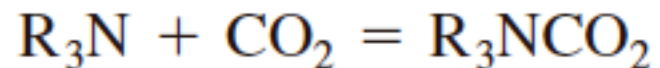


Captura de CO₂

SINOCEAN

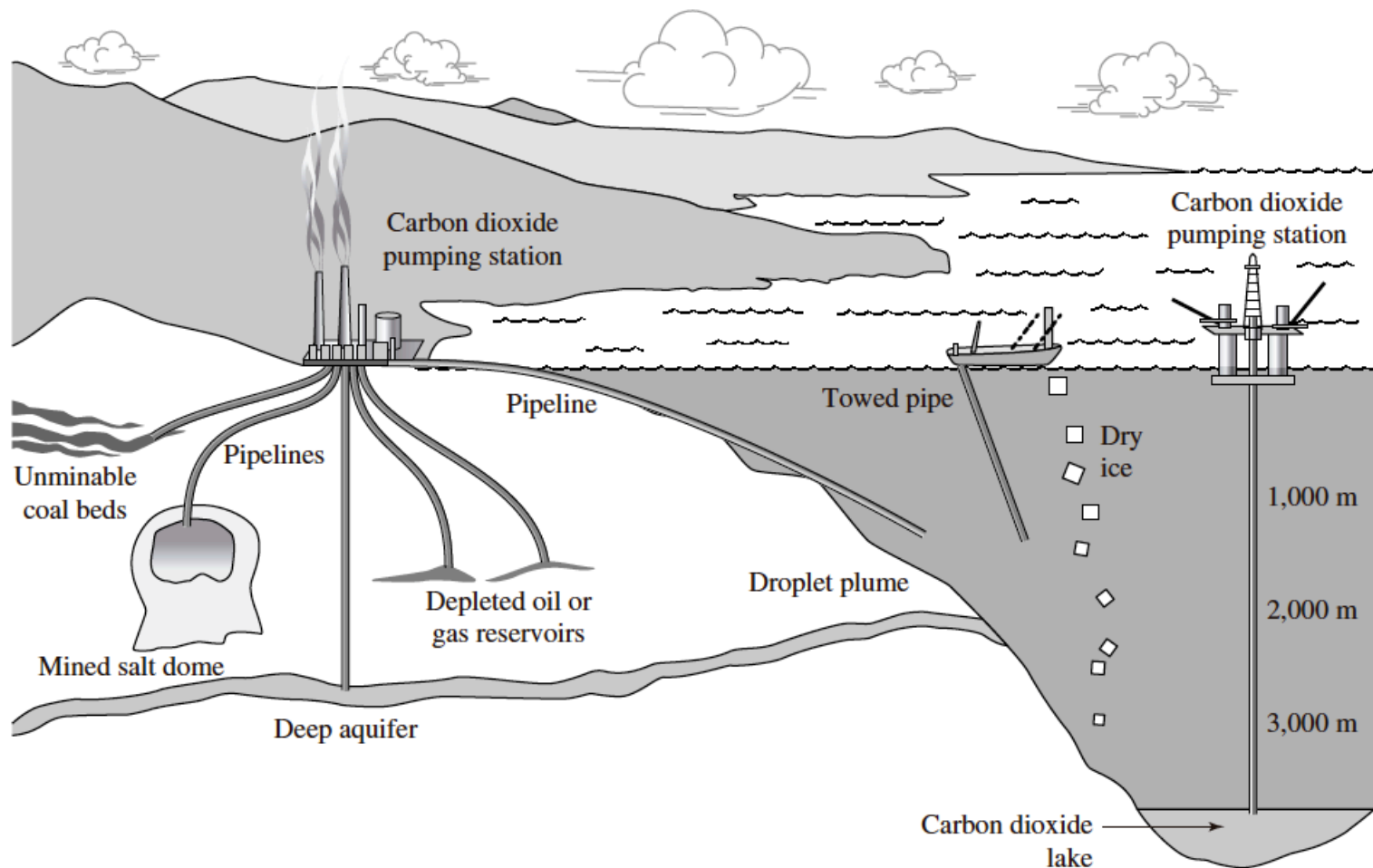


Absorção por aminas (e desorção térmica)





Captura de CO2



Storage underground	Advantages	Disadvantages	Storage in oceans	Advantages	Disadvantages
Coal beds Mined salt domes Deep saline aquifers Depleted oil or gas reservoirs	Potentially low costs Custom designs Large capacity Proven storage integrity	Immature technology High costs Unknown storage integrity Limited capacity	Droplet plume Towed pipe Dry ice Carbon dioxide lake	Minimal environmental effects Minimal environmental effects Simple technology Carbon will remain in ocean for thousands of years	Some leakage Some leakage High costs Immature technology