PNV - 3411

TRANSPORTES MARÍTIMO E FLUVIAL

RUI CARLOS BOTTER

rcbotter@usp.br

Junho de 2017

TRANSPORTE OFFSHORE



ABEAM – Associação Brasileira das Empresas de Apoio Marítimo



• Foundation: April 1977

• Main objective is contribute to the development of the national maritime support sector on the activities of production and exploration of hydrocarbons and minerals in the Brazilian continental shelf.

Support Vessel - Overview

- 116 Brazilian companies authorized by ANTAQ.
- About 45 companies operating (in fact) in the support vessel activities.
 - 24 companies members of ABEAM.
 - A fleet of 390 vessels (152 Brazilian / 238 foreign flag).

The support vessels can be split into the following main classes:

- AHTS Anchor Handling Tug and Supply, Anchor Handling, Towing and Supply.
- PSV Platform Supply Vessel Vessel supply platforms
- RSV ROV Support Vessel Vessel equipped with remotely operated vehicle
- DSV Diving Support Vessel Dive support vessels
- SV Mini supply
- LH Line handling Handling of spies
- FSV Suppliers of fast loads
- Crewboat- Transporting crews to the platforms
- MPSV Multipurpose Supply Vessel Multiple Activities
- OSRV Oil Spill Response Vessel Fighting oil spill
- WSV-Well Stimulation Vessel Stimulation of wells
- PLSV Laying Pipe Support Vessel Construction and pipelay

Class	Brazilian	Foreign	Total
PSV	79	106	185
AHTS	16	88	104
LH/SV	40	8	48
CREW / FSV	8	12	20
RSV / ROV	5	10	15
MPSV	3	11	14
Others	1	3	4
Total	152	238	390

Source: ABEAM (Jul2011)

AHTS – Handling Tug Supply



Fire Fighting



PSV – Platform Support Vessel



WSV – Well Stimulation Vessel



MS – Mini Supridor



UT – Utility







OSRV - **Oil Spill Response Vessel**





RSV – ROV Support Vessel











PLSV – Pipe Laying Support Vessel – Flexible Pipelines and Umbilicais













PLSV – Pipe Laying Support Vessel – Rigid Pipeline and Subsea Construction



Support Vessel - Main O&G Operators / Clients



















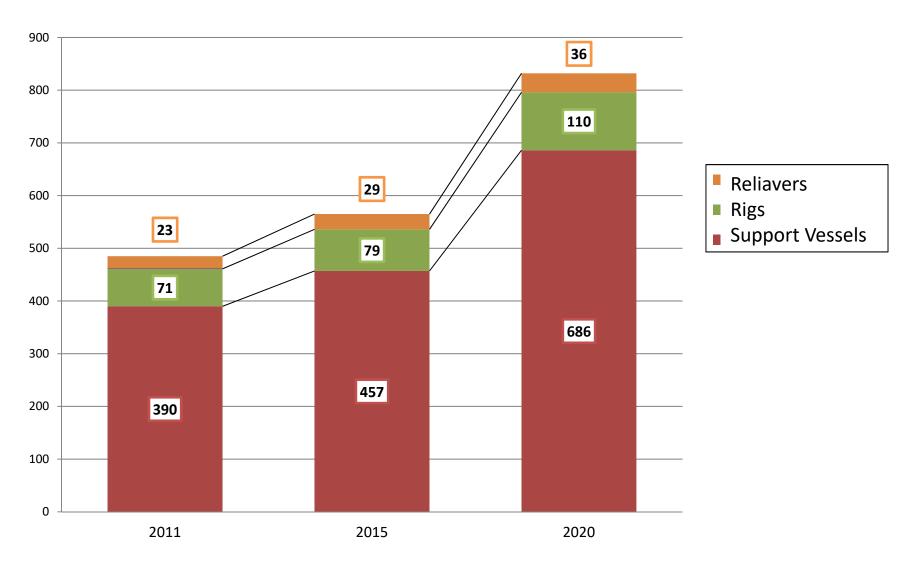






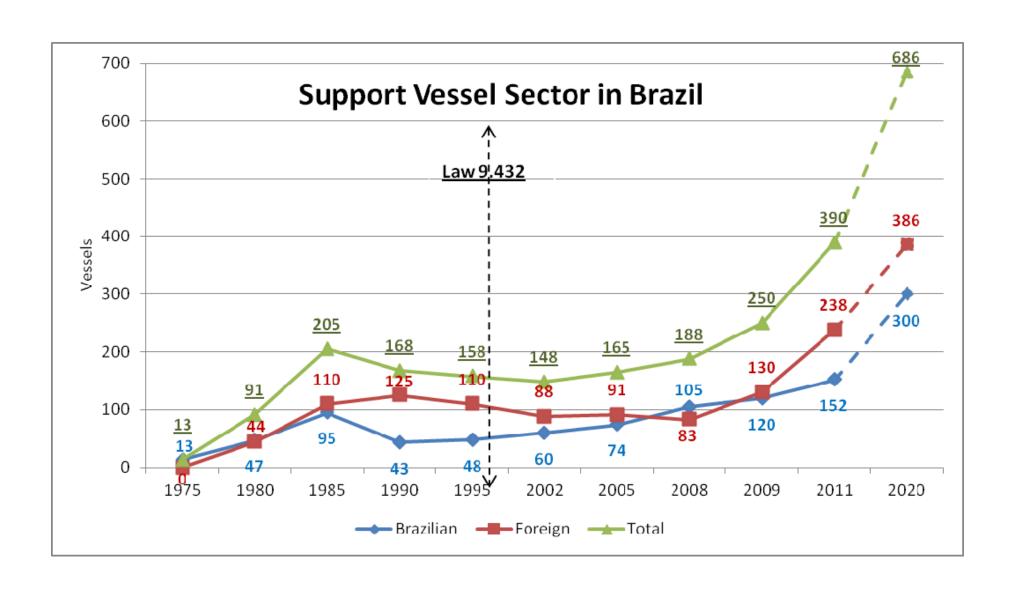


Support Vessel Forecast Scenario



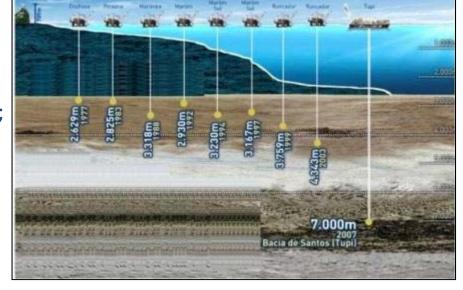
Source: SYNDARMA (Jul2011)

Support Vessel Sector in Brazil



Challenges and Barriers

- First oil production targets are audacious;
- Ultra deep water depth 2,200m;
- Fields located more than 300km from the coast;
- Large reserves with high volumes to be produced;
- Reservoirs with considerable concentration of CO2 and H2S



• New province (Santos Basin) far from the current offshore pole (Campos Basin / Espirito Santos Basin);

Challenges and Barriers



Brazilian Crew

- High demand for merchant navy officers.
- High cost of wages of the crews.
- Extremely difficult to train crews and technicians.
- Deficit of +-760 officers in the merchant navy in 2013.
- Typical composition of AHTS vessel types, RSV, and PLSV WSV is up to 22 marine crew and 20 to 50 technical professionals.



Contractual Structure

- Brazilian legislation is complex and subject to many taxation and rules.
- The contract of our main client, Petrobras, is general and not flexible, considering risk distribuition and liabilities.
- How to have a clean contract with the right/fair risk distribution.



Vessel Importation (foreign flag) is subject to the following rules:

- Circularization (60 + 7) days prior to the importation of the vessel
- RN 72 requires huge number of Brazilians in all crew positions 1 / 3 after 90 days and 2 / 3 after 180 days.
- Period of validity of 12 months for the CAA's
- REPETRO bureaucratic and delays to release imported vessels and equipment.

Challenges and Barriers



Complex logistic to meet the new loads and dimensions of equipment and subsea pipelines, to the big distance from the coast and the current operations centres (Campos Basin / Espirito Santos Basin);



New solutions of logistic processes becomes crucial. Also bases and vessels capable of attend the new provinces;



Production goals will require a review of current models of hiring, legislation, training policies and staff training, among others.



Availability of sites specialized on the construction of sophisticated offshore support vessels to meet anticipated demand, and dockings of class and the emergence of a fleet of approx. 300 vessels.

Conclusion

- The challenges are huge and difficult to overcome, requiring major investment in a short time;
- Given the range of challenges, it is necessary that the industry is engaged in various fronts, without disregarding prior alternatives or technologies that may prove themselves to be necessary in the future;
- Both the suppliers of oil and gas, but mainly the operators, must find new ways
 of working together to gain greater flexibility in the process of developing
 solutions;
- The formation of a skilled workforce will be a critical task due to the expected growth in demand allied with the need for technological upgrading of existing professionals to follow the advent of new technologies;
- The Public institutions should be convened to debate in order to allow and perform all this effort on required time.

















































